

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

PH: 303-770-6566

3. ADDRESS OF OPERATOR

4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

744799' FSL & 690' FEL (SE $\frac{1}{4}$ SE $\frac{1}{4}$)

At proposed prod. zone

210

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

521'

16. NO. OF ACRES IN LEASE

200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2500'

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5070' GR

22. APPROX. DATE WORK WILL START*

August 15, 1997

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24#, J-55 | 300' | 225 sx |
| 7-7/8" | 5-1/2" | 15.5#, J-55 | 6200' | 800 sx |

SEE ATTACHED EXHIBITS: A - Surveyors Plat

B - 10 Point Plan

C - BOP Diagram

D - 13 Point Surface Use Program

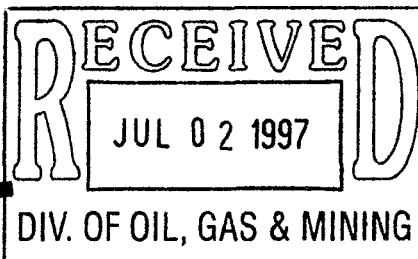
E - Access Road Map

F - Production Facilities

G - Existing Wells Map

H - Pit & Pad Layout, Cuts & Fills,
Cross Sections, Rig Layout

CONFIDENTIAL



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Kary J. Kallenberg

TITLE

Vice President

DATE

June 30, 1997

(This space for Federal or State office use)

PERMIT NO.

43-013-31917

APPROVAL DATE

APPROVED BY

John R. Bay

TITLE

Associate Director

DATE

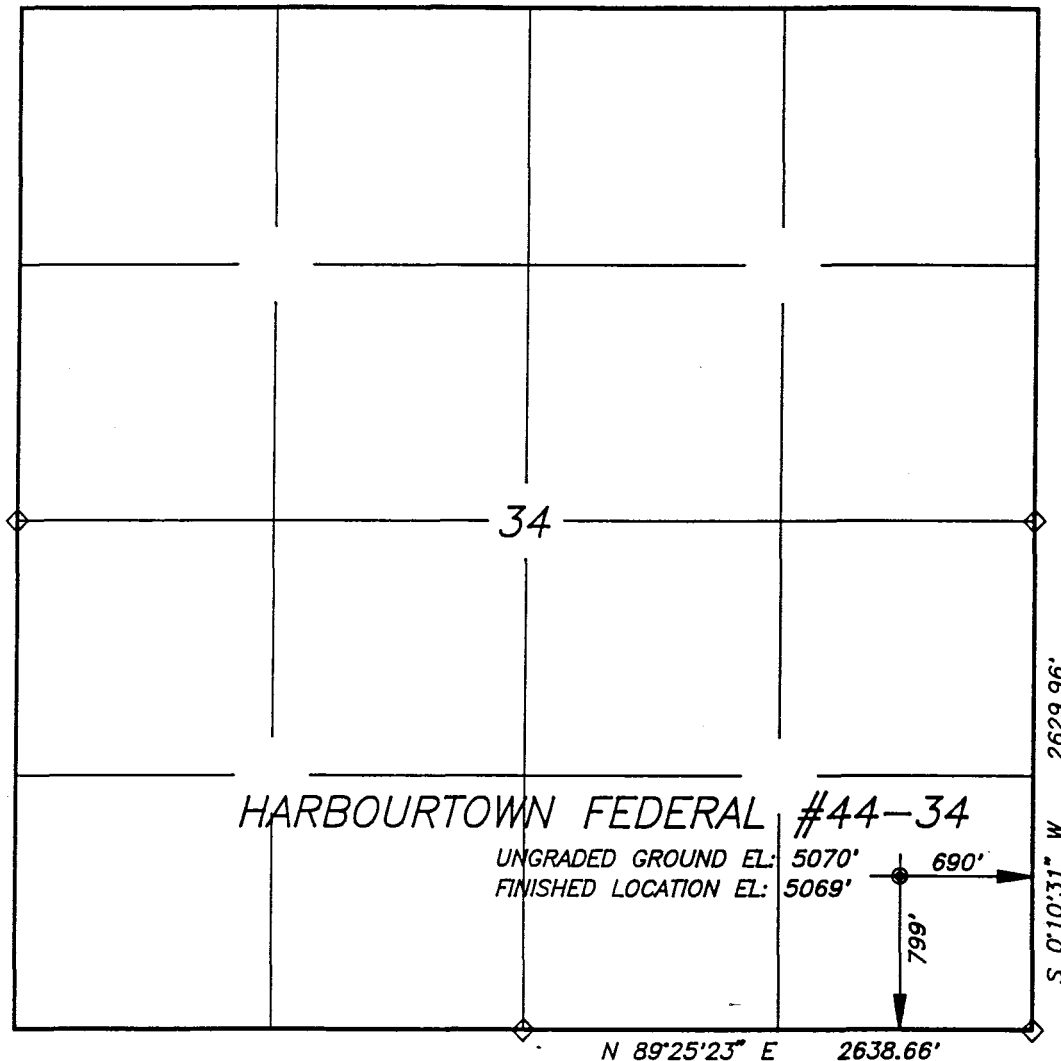
8/6/97

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

WILDROSE RESOURCES CORP.
WELL LOCATION PLAT
HARBOURTOWN FEDERAL #44-34

LOCATED IN THE SE1/4 OF THE SE1/4 OF
SECTION 34, T8S, R17E, S.L.B.&M.



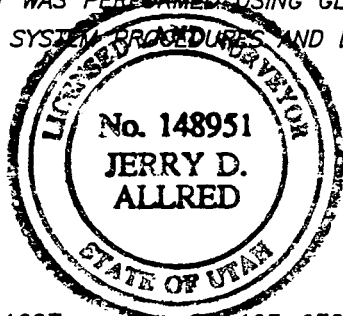
SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL MONUMENTS FOUND AND USED
BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS
USED FOR REFERENCE AND CALCULATIONS AS
WAS THE U.S.G.S. QUADRANGLE MAP.

THIS SURVEY WAS PERFORMED USING GLOBAL
POSITIONING SYSTEM PROCEDURES AND EQUIPMENT



4 JUNE 1997

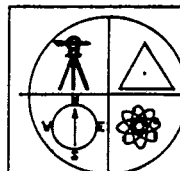
85-123-036

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED
FROM FIELD NOTES OF AN ACTUAL SURVEY
PERFORMED BY ME, DURING WHICH THE SHOWN
MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)

Exhibit 'A'



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NO. CENTER ST.--P.O. BOX 975
DUCHESNE, UTAH 84021
(801)-738-5352

EXHIBIT B

WILDROSE RESOURCES CORPORATION
HARBOUR TOWN FEDERAL #44-34
LEASE #U-71368
SE/SE SECTION 34, T8S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers

| | |
|-------------------------------|-------|
| Green River | 1700' |
| Wasatch Tongue of Green River | 6100' |
| Total Depth | 6200' |

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River 4000' - 6100' Oil

4. The Proposed Casing Program

| <u>HOLE</u> | <u>INTERVAL</u> | <u>LENGTH</u> | <u>SIZE(OP)</u> | <u>WEIGHT, GRADE, JOINT</u> | <u>NEW OR USED</u> |
|-------------|-----------------|---------------|-----------------|-----------------------------|--------------------|
| 12.25" | 0 - 300' | 300' | 8-5/8" | 24# K-55 ST&C | New |
| 7-7/8" | 0 - 6200' | 6200' | 5-1/2" | 15.50# J-55 ST&C | New |

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂

Production Casing: 200 sacks Lite Cement and 600 sacks Class "G" with additives

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe

rams will be tested to 1500 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be 2% KCl water with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be available to be added if pressure requires.

| <u>DEPTH</u> | <u>TYPE</u> | <u>WEIGHT #/gal</u> | <u>VISCOSITY sec/qt</u> | <u>FLUID LOSS cc</u> | <u>PH</u> |
|--------------|--------------|---------------------|-------------------------|----------------------|-----------|
| 0-3500' | Fresh Water | 8.4 - 8.6 | 28 - 30 | NC | -- |
| 3500-6200' | 2% KCl Water | 8.6 - 8.8 | 30 - 34 | NC | 9.0 |

7. The Auxiliary Equipment to be Used

- An upper kelly cock will be kept in the string.
- A float will be used at the bit.
- A mud logging unit will not be used. The mud system will be visually monitored.
- A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- No Drill Stem Tests will be run.
- The Logging Program: Dual Later Log 300' - T.D.
Formation Density-CNL 4000' - T.D.
- No coring is anticipated.
- Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

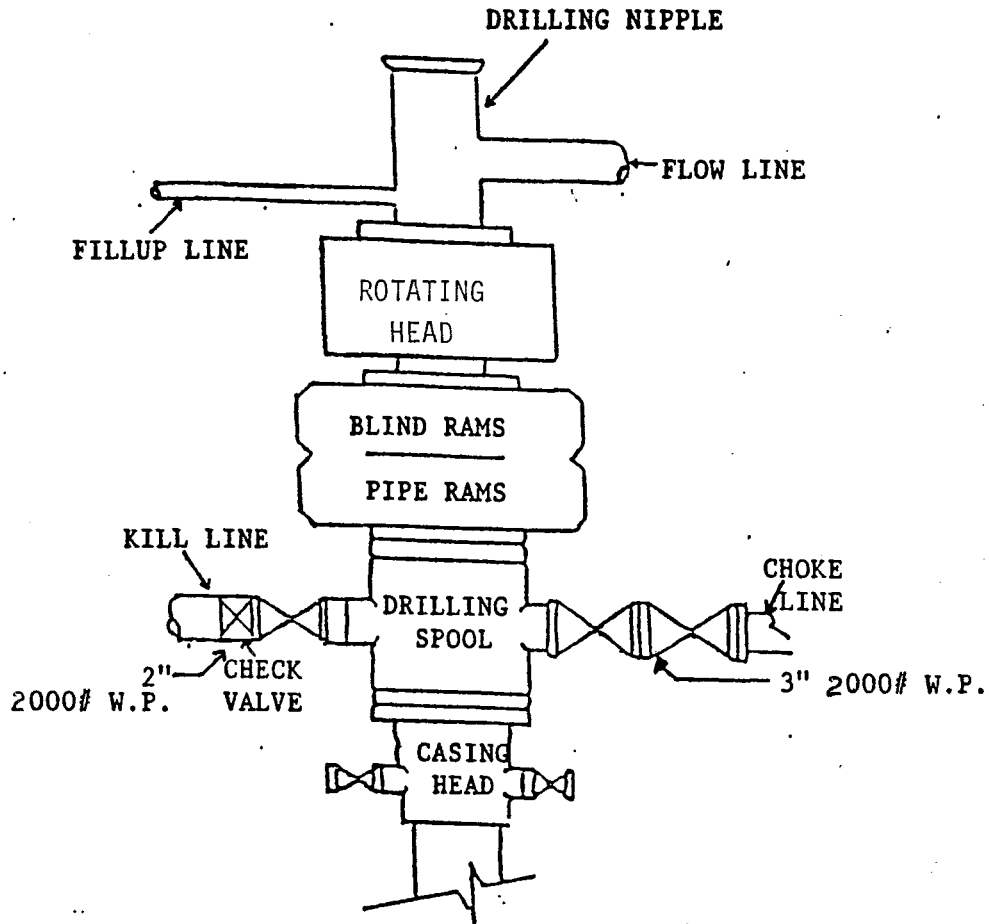
10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is August 15, 1997. Operations will cover approximately 10 days for drilling and 14 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C
BOP DIAGRAM



NOTE: BOP side outlets may be used in place of drilling spool.

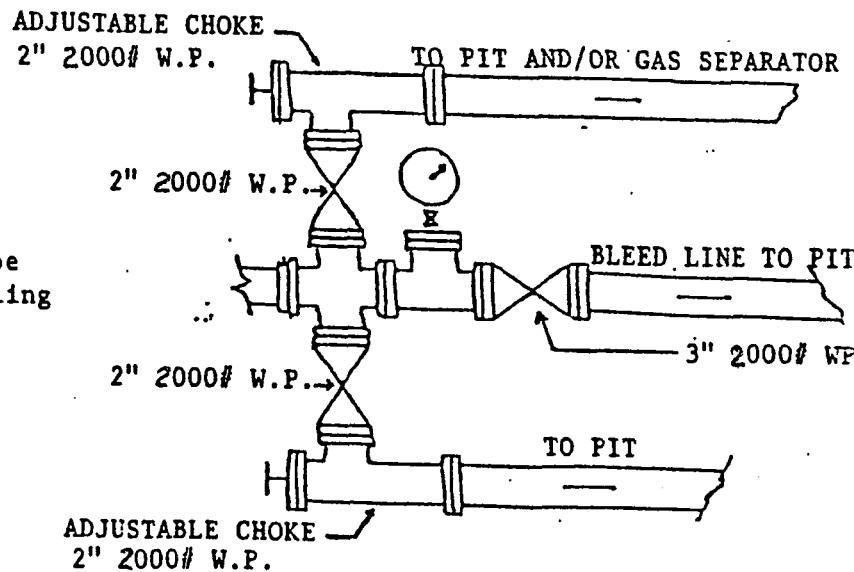


EXHIBIT D

WILDROSE RESOURCES CORPORATION
HARBOUR TOWN FEDERAL #44-34
LEASE #U-71368
SE/SE SECTION 34, T8S, R17E
DUCHESNE COUNTY, UTAH

Thirteen Point Surface Use Program

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. The proposed well site and elevation plat is shown on Exhibit A.
- B. From Myton, Utah, go west 1 mile. Turn south on Pleasant Valley road. Go south for 11.7 miles. Turn northeast (left) for 2.1 miles. Turn left (west) on to new access road. Continue west 1/4 mile to location.
- C. See Exhibit E for access roads.
- D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads - (Newly Constructed)

- A. Length - 100 feet.
- B. Width - 30' right of way with 18' running surface maximum.
- C. Maximum grades - 2%
- D. Turnouts - N/A
- E. Drainage design - Barrow ditches and water turnouts as required.
- F. Culverts, bridges, cuts and fills - None.
- G. Surfacing material (source) - from location and access road.
- H. Gates, cattle guards and fence cuts - None.

All travel will be confined to existing access road rights of way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diversion water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right of Way application is needed. Please consider this APD the application for said Right of Way.

3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit G

- A. Water wells - none.
- B. Abandoned wells - none.
- C. Temporarily abandoned wells - one.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - seven.
- G. Shut-in wells - two.
- H. Injection wells - one.

4. Location of Existing and/or Proposed Facilities

- A. On well pad - See Exhibit F for all production facilities to be used if well is completed as a producing oil well.
- B. Off well pad - N/A

If a tank battery is constructed on this lease, the battery or

the well pad will be surrounded by a dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank battery will be placed on the southeast corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five state Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- A. Water supply will be from the city of Myton, Utah.
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

6. Source of Construction Materials

- A. Native materials on lease will be used.
 - B. From Federal land.
 - C. N/A.
- A minerals material application is not required.

7. Methods for Handling Waste Disposal

- A.
 - 1) Drill cuttings will be buried in the reserve pit.

- 2) Portable toilets will be provided for sewage.
- 3) Trash and other waste material will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- 4) Salts - if any will be disposed of.
- 5) Chemicals - if any will be disposed of.

B. Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

- A. Camp facilities or airstrips will not be required.

9. Well Site Layout

- A. See Exhibit H.
- B. See Exhibit H.
- C. See Exhibit H.

The reserve pit will be located on the south side of the location.

The flare pit will be located downwind of the prevailing wind direction on the south side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil - will be stored at the east side of the location.

Access to the well pad will be from the east.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surfaces

A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

The BLM will be contacted for required seed mixture.

B. Dry Hole/ Abandoned Location:

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal
Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from

the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

Location will be rounded at corner #'s 2 & 8.

Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher
Wildrose Resources Corporation
4949 South Albion Street
Littleton, CO 80121
Telephone: 303-770-6566

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty eight (48) hours prior to

construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.


Self-Certification Statement:

Please be advised that Wildrose Resources Corporation is considered to be the operator of Harbourtown Federal Well No. 44-34, SE/4 SE/4 of Section 34, Township 8 South, Range 17 East; Lease Number U-71368; Duchesne County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date June 30, 1997


Kary J. Kaltenbacher
Vice President

Onsite Date: June 26, 1997

Participants on Joint Inspection

Kary J. Kaltenbacher
Stan Olmstead

Wildrose Resources Corporation
BLM

CONFIDENTIAL STATEMENT

WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.



Exhibit 'E-1'

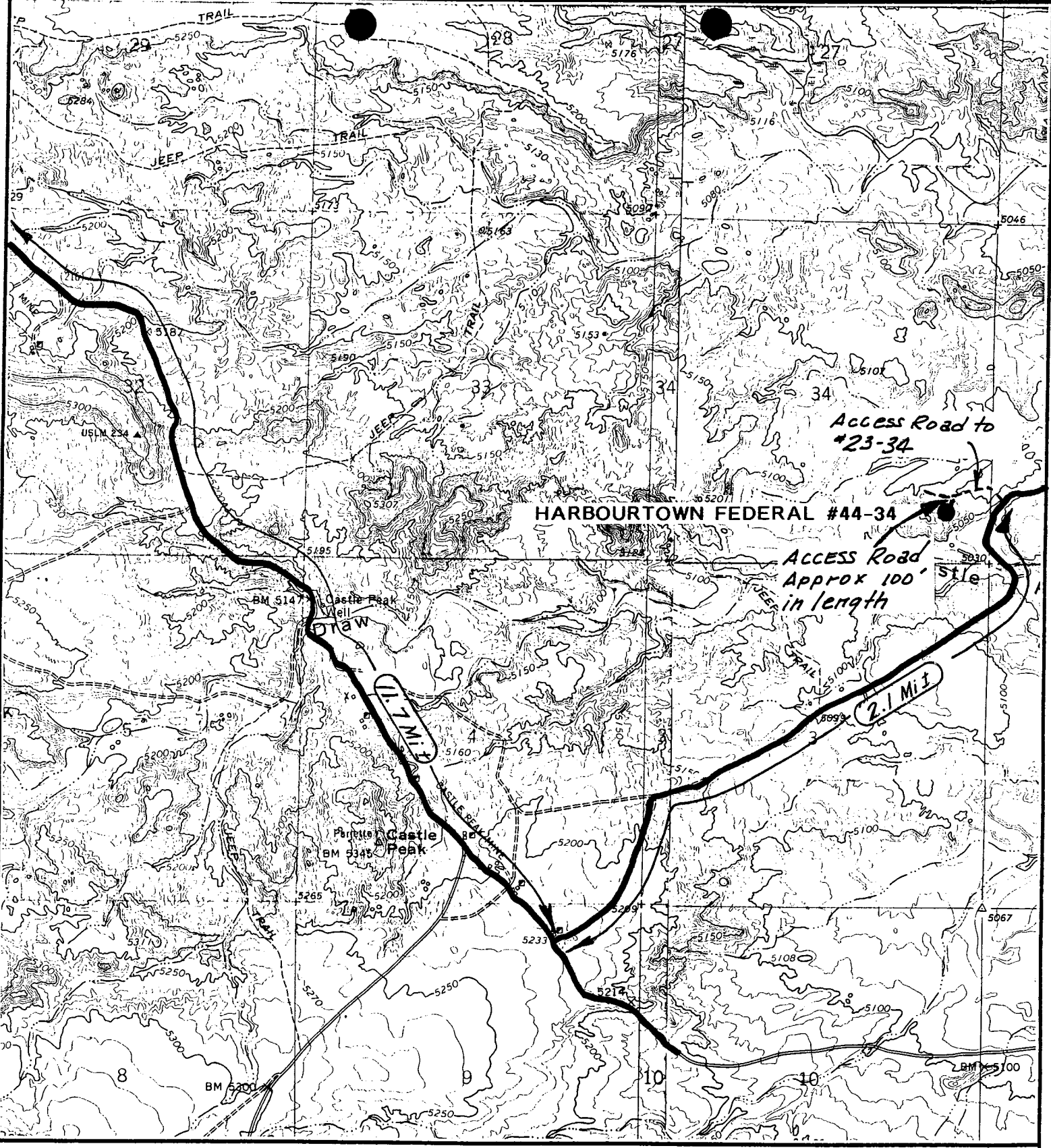


WILDROSE RESOURCES CORP.

HARBOURTOWN FEDERAL #44-34
SECTION 34, T8S, R17E, S.L.B.&M.

6 June '97

83-123-036



TOPOGRAPHIC

MAP "B"

SCALE: 1"=2000'

Exhibit 'E-2'



WILDROSE RESOURCES CORP.

HARBOURTOWN FEDERAL #44-34
SECTION 34, T8S, R17E, S.L.B.&M.

6 JUNE 197

83-123-036

PROPOSED PRODUCTION FACILITY DIAGRAM

| VALVE DESCRIPTION | | |
|-------------------|--------------|--------------|
| | DURING PROD. | DURING SALES |
| VALVE #1 | CLOSED | OPEN |
| VALVE #2 | OPEN | CLOSED |
| VALVE #3 | CLOSED | OPEN |
| VALVE #4 | OPEN | CLOSED |
| VALVE #5 | CLOSED | CLOSED |
| VALVE #6 | CLOSED | CLOSED |
| VALVE #7 | CLOSED | OPEN |

DIKE

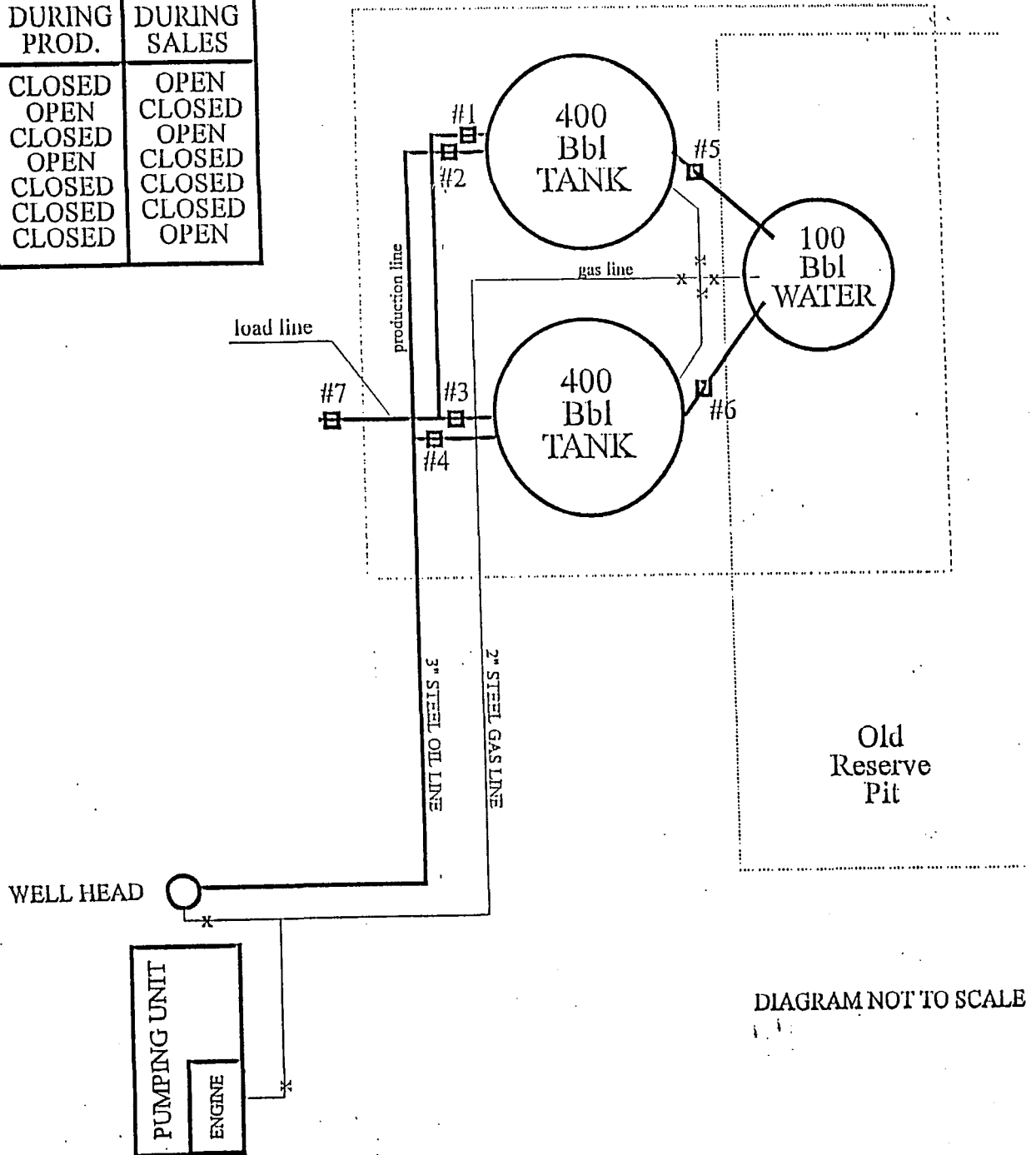
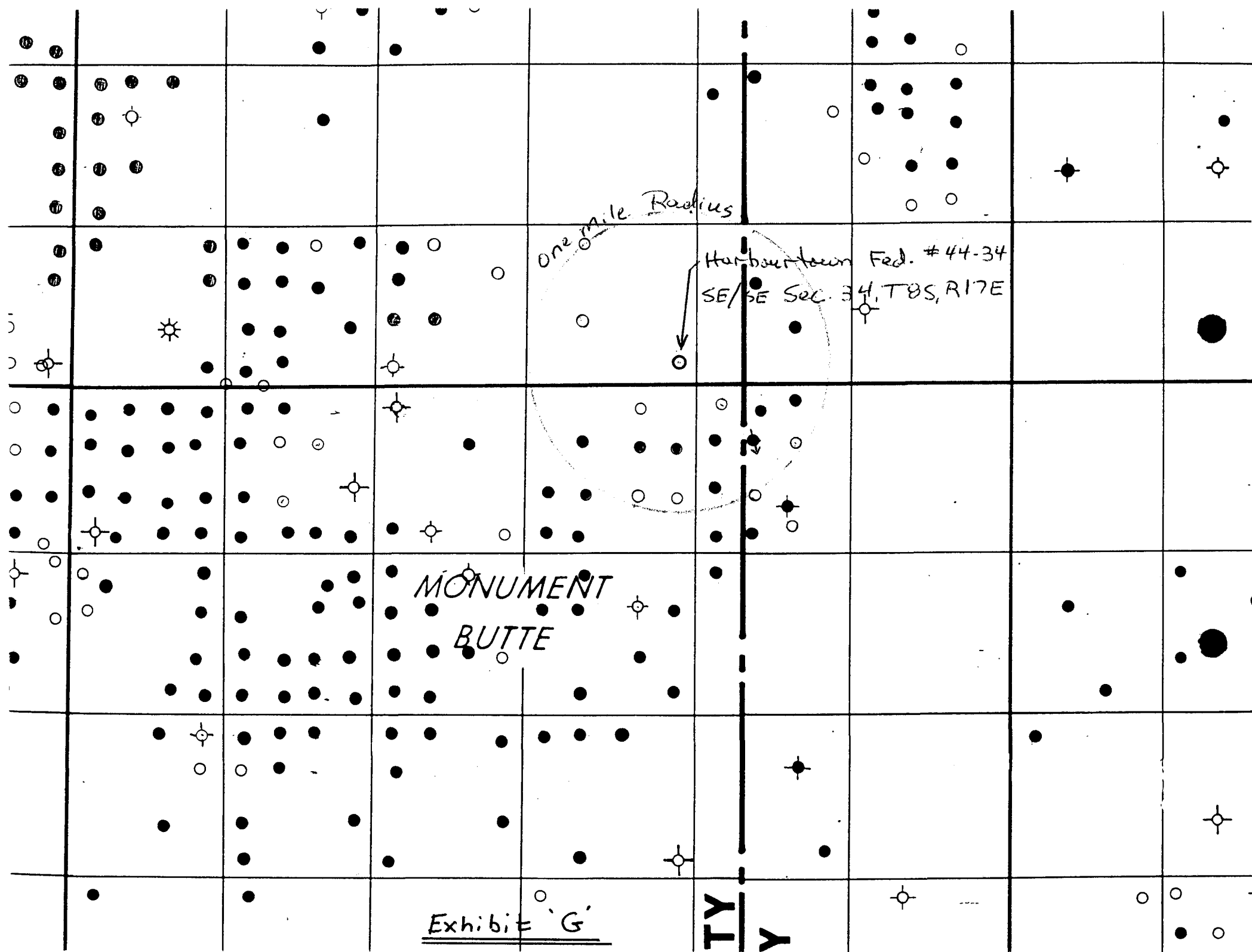
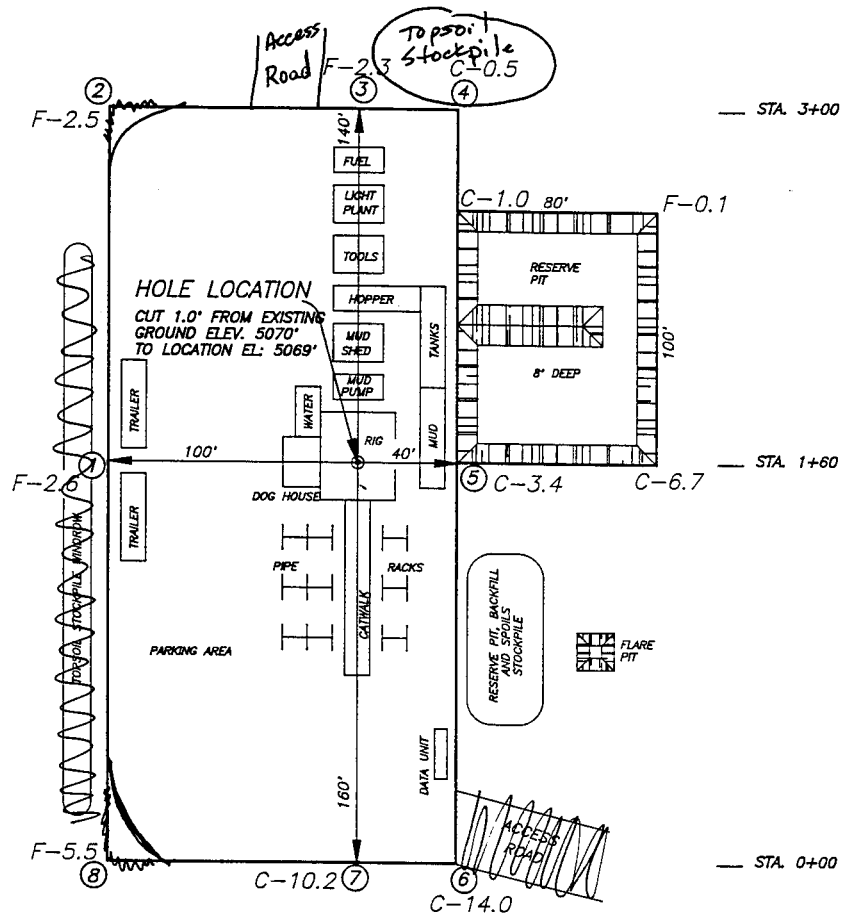


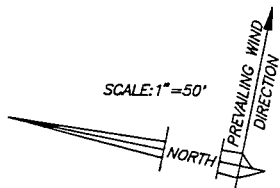
Exhibit 'F'



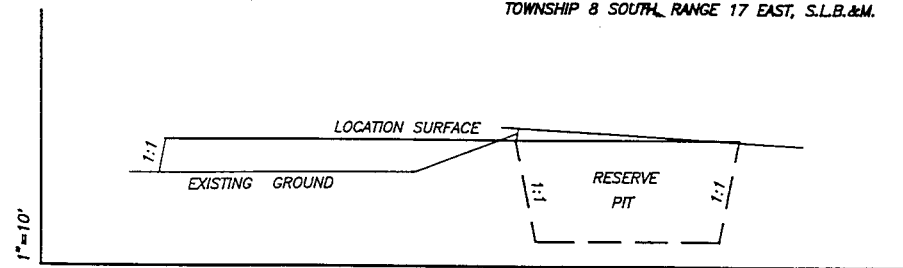
WILDROSE RESOURCES CORP.
WELL LAYOUT PLAT
HARBOURTOWN FEDERAL #44-34



SCALE: 1"=50'

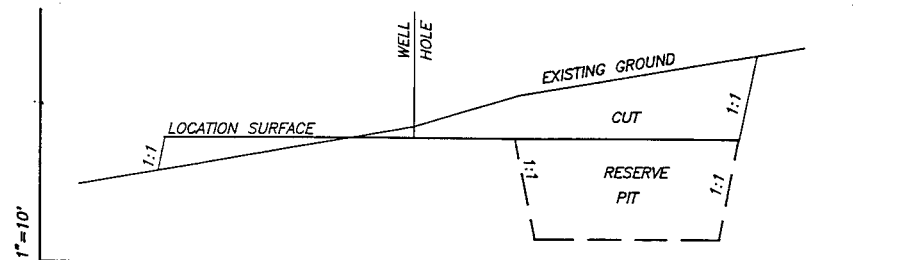


LOCATED IN THE SE1/4 OF THE SE1/4 OF SECTION 34,
TOWNSHIP 8 SOUTH, RANGE 17 EAST, S.L.B.&M.



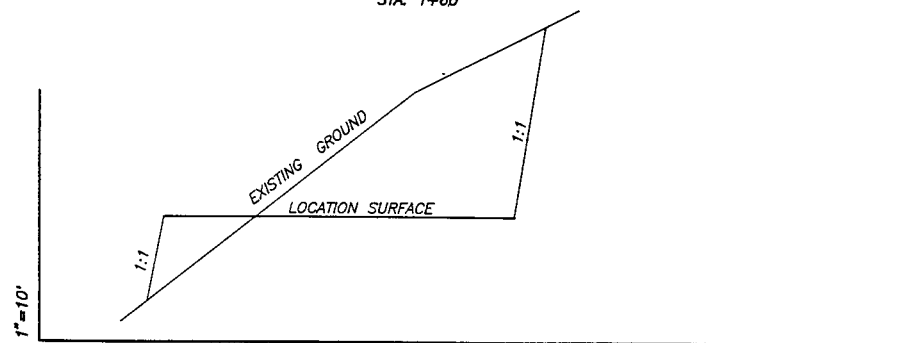
1"=50'

STA. 3+00 (2+60 FOR PIT)



1"=50'

STA. 1+60



1"=50'

STA. 0+00

APPROXIMATE QUANTITIES

CUT: 6300 CU. YDS. (INCLUDES PIT)
FILL: 1200 CU. YDS.

5 JUNE 1997

83-123-036

Exhibit 'H'

| | | |
|--|---|----------------------|
| | JERRY D. ALLRED & ASSOCIATES | |
| | SURVEYING CONSULTANTS | |
| | 121 NORTH CENTER STREET | |
| | P.O. BOX 975 | |
| | | DUCHESNE, UTAH 84021 |
| | | (801) 738-5352 |

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/02/97

API NO. ASSIGNED: 43-013-31917

WELL NAME: HARBOURTOWN FEDERAL 44-34
OPERATOR: WILDROSE RESOURCES (N9660)

PROPOSED LOCATION:

SESE 34 - T08S - R17E
SURFACE: 0799-FSL-0690-FEL
BOTTOM: 0799-FSL-0690-FEL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: U - 71368

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

| TECH REVIEW | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal [☒ State[] Fee[]
(Number 229352)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number CITY OF MTN)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
☒ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

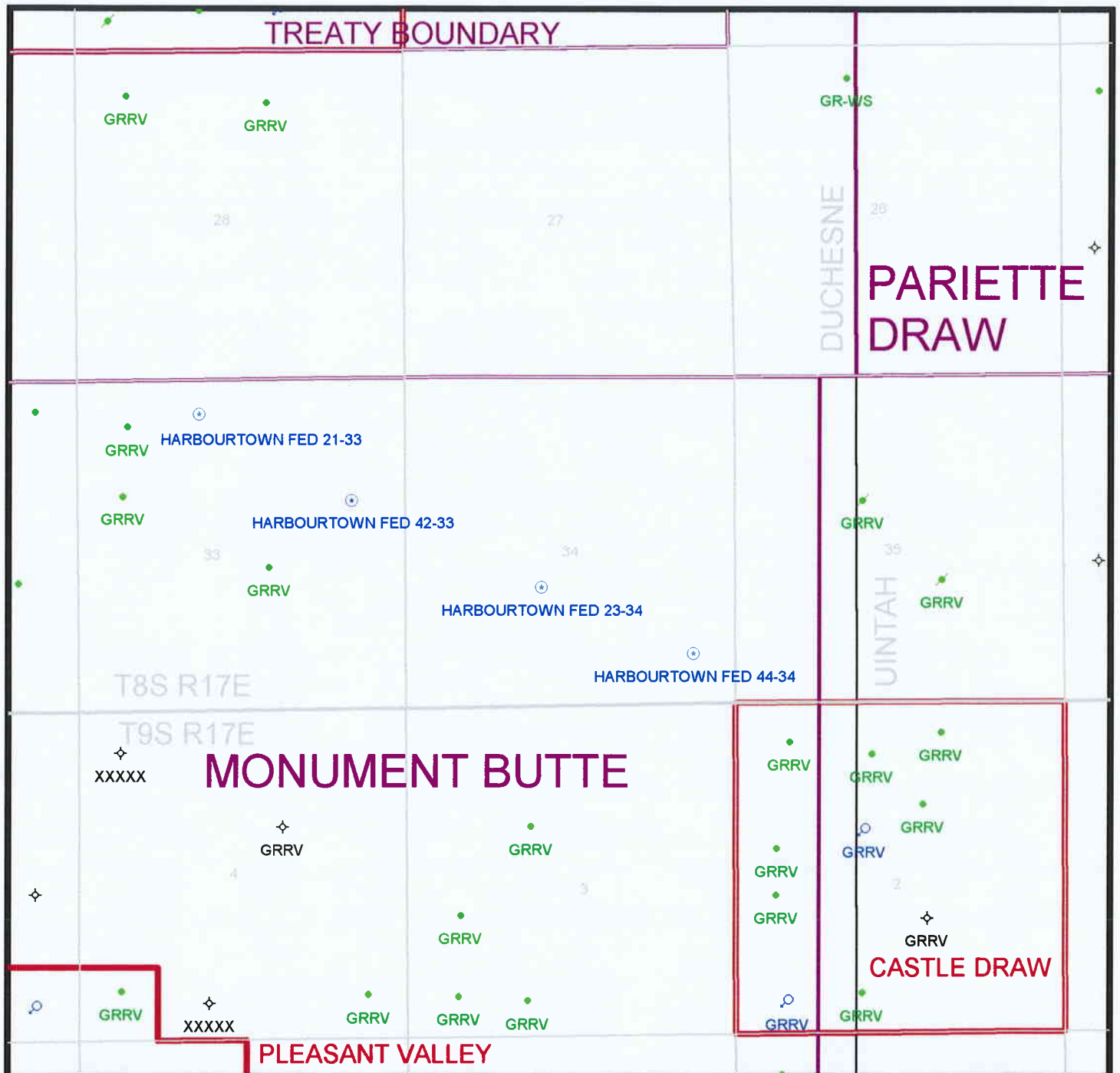
STIPULATIONS: _____

OPERATOR: WILDROSE (N9660)

FIELD: MONUMENT BUTTE (105)

SEC, TWP, RNG: SEC. 33&34, T8S, R17E

COUNTY: DUCHESNE UAC: R649-3-2



PREPARED:
DATE: 8-JULY-97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

PH: 303-770-6566

3. ADDRESS OF OPERATOR

4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

799' FSL & 690' FEL (SE $\frac{1}{4}$ SE $\frac{1}{4}$)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

521'

16. NO. OF ACRES IN LEASE

200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2500'

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5070' GR

22. APPROX. DATE WORK WILL START*

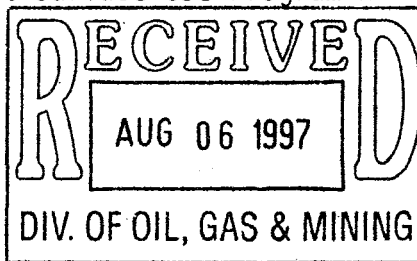
August 15, 1997

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24#, J-55 | 300' | 225 sx |
| 7-7/8" | 5-1/2" | 15.5#, J-55 | 6200' | 800 sx |

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map
B - 10 Point Plan F - Production Facilities
C - BOP Diagram G - Existing Wells Map
D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills,
Cross Sections, Rig Layout



RECEIVED
JUL 02 1997

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Kerry J. Kattner

TITLE

Vice President

DATE

June 30, 1997

(This space for Federal or State office use)

PERMIT NO.

Thomas B. Clavner

APPROVAL DATE

Assistant Field Manager

Mineral Resources

DATE

AUG 04 1997

CONDITIONS OF APPROVAL, IF ANY:

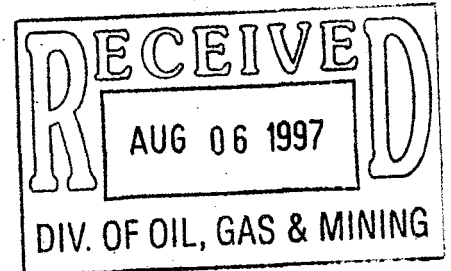
CONDITIONS OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UT080-7111-331

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Wildrose Resources Corporation

Well Name & Number: Harbourn Fed. 44-34

API Number: 43-013-31917

Lease Number: U-71368

Location: SESE Sec. 34 T. 08S R. 17E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it shall be cemented to surface. If drive pipe is used it shall be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 285 ft. or by setting the surface casing at ± 335 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to **TOP OF CEMENT** if the surface casing is set at ± 335 ft. or it will be run to **Surface** if the surface casing is set at ± 300 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One** copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM Fax Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

Location Reclamation

The reserve pit and those portions of the location not needed for production facilities and/or operations shall be reclaimed and recontoured in accordance with the APD.

Stockpiled topsoil shall then be spread over the rehabilitated areas to approximate the original topsoil thickness.

Immediately after spreading, the rehabilitated areas and the remaining topsoil stockpile shall be seeded by drilling with the following seed mixture:

| | | |
|-------------------|-------------------------------|------------|
| Nuttals saltbush | Atriplex nuttallii v. cuneata | 3 lbs/acre |
| Shadscale | Atriplex confertifolia | 3 lbs/acre |
| Fourwing saltbush | Atriplex canescens | 4 lbs/acre |
| Galleta | Haliaria jamesii | 2 lbs/acre |

If the seed mixture is to be aurally broadcasted, the pounds per acre shall be doubled. All seed poundage are in Pure Live Seed.

Upon final abandonment if additional recontouring is needed for these areas, the topsoil shall be removed prior to the final recontouring.

Recontour all disturbed areas to blend in appearance with the surrounding terrain.

All topsoil shall be spread over the recontoured surface.

Contact the authorized officer for the BLM at the time of final abandonment for the current, required seed mixture.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 6, 1997

Wildrose Resources Corporation
4949 South Albion Street
Littleton, Colorado 80121


Re: Harbourtown Federal 44-34 Well, 799' FSL, 690' FEL, SE SE,
Sec. 34, T. 8 S., R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31917.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wildrose Resources Corporation
Well Name & Number: Harbourtown Federal 44-34
API Number: 43-013-31917
Lease: U-71368
Location: SE SE Sec. 34 T. 8 S. R. 17 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

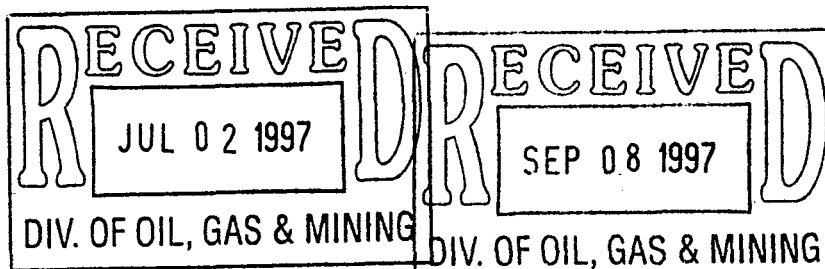
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|---|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-71368 | |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Wildrose Resources Corporation PH: 303-770-6566 | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 4949 South Albion Street, Littleton, CO 80121 | | 8. FARM OR LEASE NAME Harbourtown Federal | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface ⁷⁴⁴ 799' FSL & ⁶⁹⁰ 690' FEL (SE $\frac{1}{4}$ SE $\frac{1}{4}$) At proposed prod. zone ⁵⁰⁰ 500' Same | | 9. WELL NO. 44-34 | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. miles SE of Myton, Utah | | 10. FIELD AND POOL, OR WILDCAT Monument Butte | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 521' | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34, T8S, R17E | |
| 16. NO. OF ACRES IN LEASE 200 | | 12. COUNTY OR PARISH Duchesne | |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 | | 13. STATE Utah | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2500' | | 20. ROTARY OR CABLE TOOLS Rotary | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5063 5070' GR | | 22. APPROX. DATE WORK WILL START* August 15, 1997 | |

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|----------------|-----------------|---------------|--------------------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12-1/4" | 8-5/8" | 24#, J-55 | 300' | 225 sx |
| 7-7/8" | 5-1/2" | 15.5#, J-55 | 6200' | 800 sx |

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map
B - 10 Point Plan F - Production Facilities
C - BOP Diagram G - Existing Wells Map
D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout



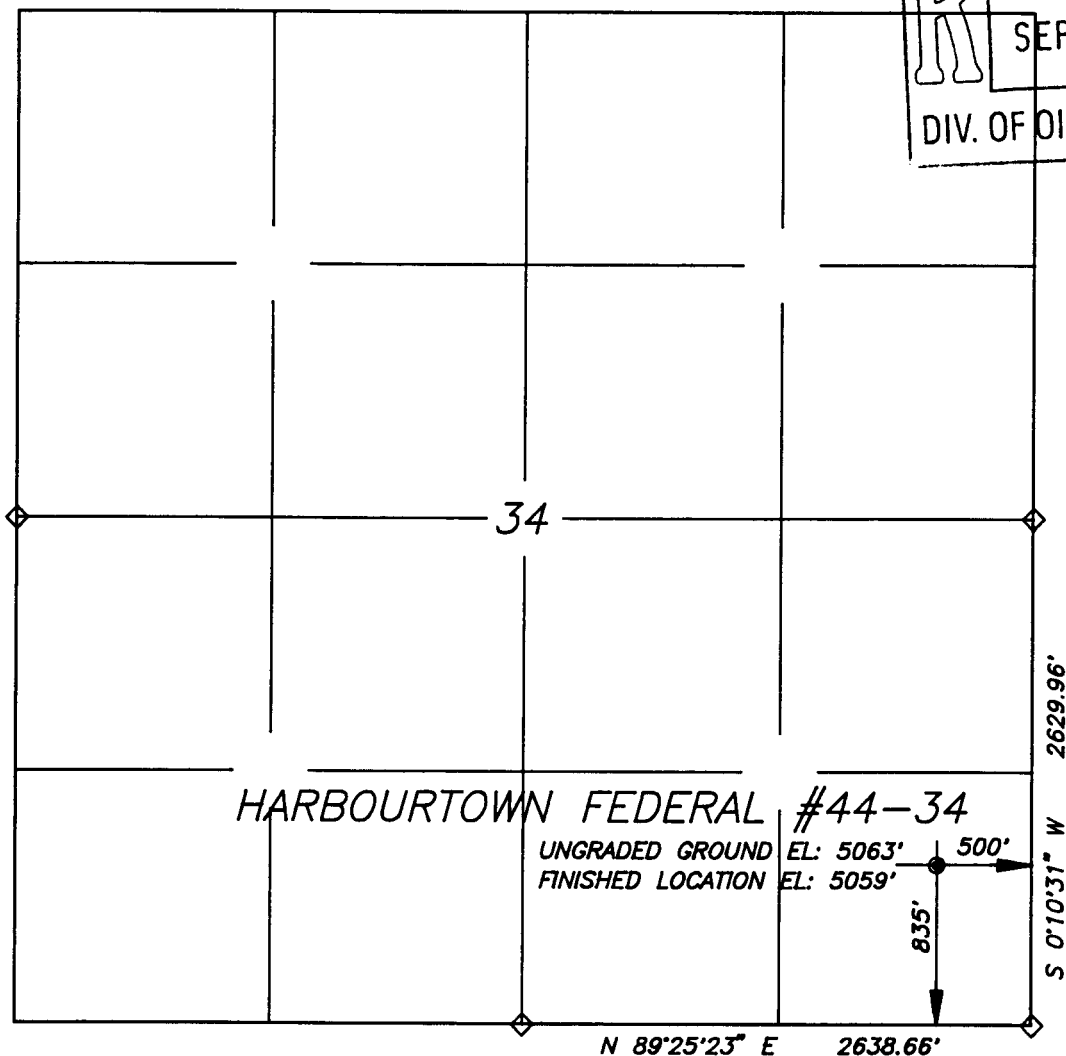
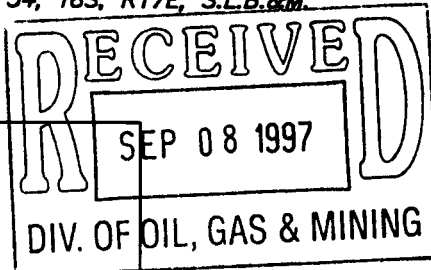
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| | |
|---|---------------------|
| 24. SIGNED <u>Kerry J. Kattulbeck</u> TITLE <u>Vice President</u> DATE <u>June 30, 1997</u> | |
| (This space for Federal or State office use) | |
| PERMIT NO. <u>43-013-31917</u> | APPROVAL DATE _____ |
| APPROVED BY <u>John R. Bay</u> TITLE <u>Associate Director</u> DATE <u>8/6/97</u> | |
| CONDITIONS OF APPROVAL, IF ANY: | |

*See Instructions On Reverse Side

WILDROSE RESOURCES CORP.
WELL LOCATION PLAT
HARBOURTOWN FEDERAL #44-34

LOCATED IN THE SE1/4 OF THE SE1/4 OF
SECTION 34, T8S, R17E, S.L.B.&M.



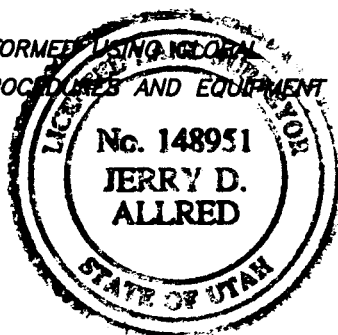
SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL MONUMENTS FOUND AND USED
BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS
USED FOR REFERENCE AND CALCULATIONS AS
WAS THE U.S.G.S. QUADRANGLE MAP.

THIS SURVEY WAS PERFORMED USING GLOBAL
POSITIONING SYSTEM PROCEDURES AND EQUIPMENT



REV 25 AUG 1997
4 JUNE 1997

83-123-036

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED
FROM FIELD NOTES OF AN ACTUAL SURVEY
PERFORMED BY ME, DURING WHICH THE SHOWN
MONUMENTS WERE FOUND OR ESTABLISHED.

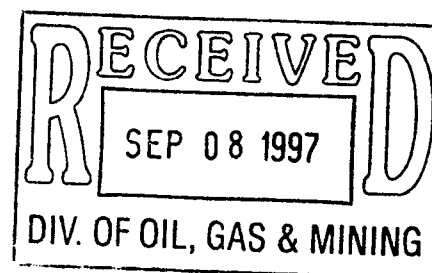
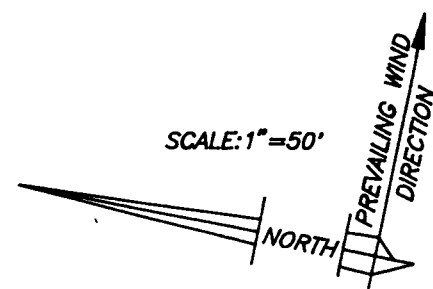
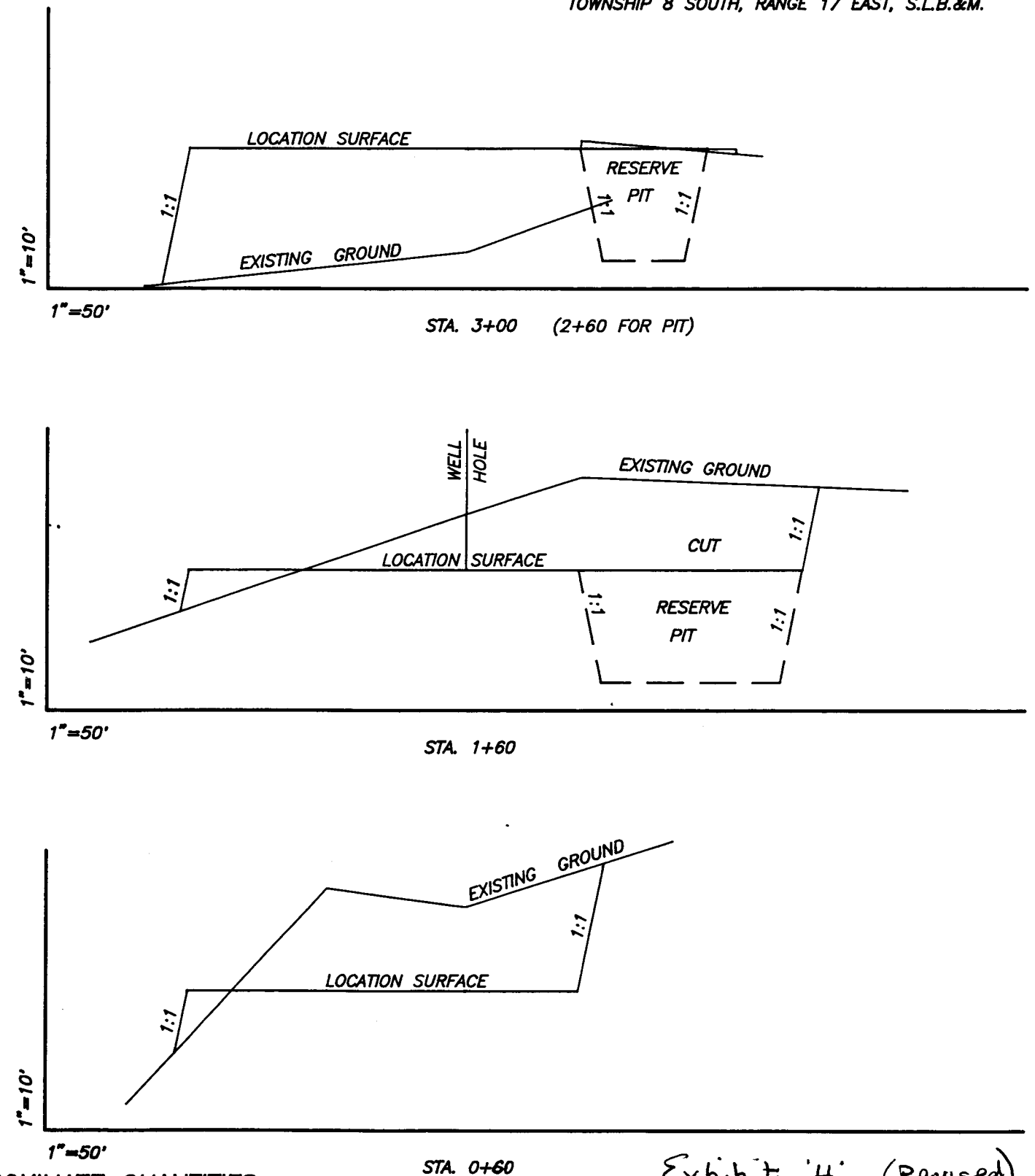
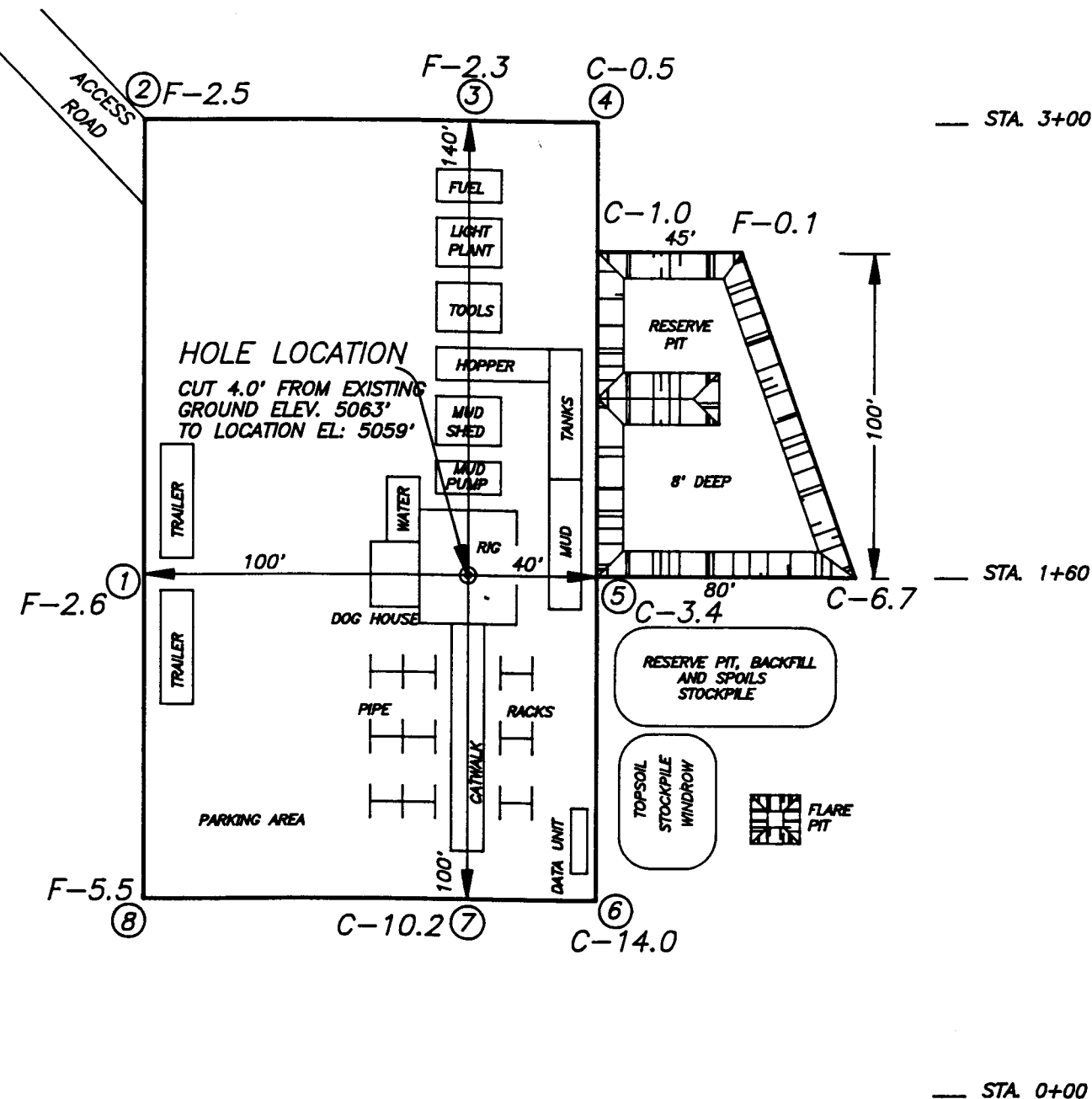
Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)

Exhibit 'A' (Revised)

| | |
|--|--|
| | JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS |
| | 121 NO. CENTER ST.--P.O. BOX 975 DUCHESNE, UTAH 84021 (801)-738-5352 |
| | |

WILDROSE RESOURCES CORP.
WELL LAYOUT PLAT
HARBOURTOWN FEDERAL #44-34

LOCATED IN THE SE1/4 OF THE SE1/4 OF SECTION 34,
TOWNSHIP 8 SOUTH, RANGE 17 EAST, S.L.B.&M.



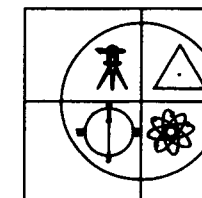
APPROXIMATE QUANTITIES

CUT: 5700 CU. YDS. (INCLUDES PIT)
FILL: 2300 CU. YDS.

REV 25 AUG 1997
5 JUNE 1997

83-123-036

Exhibit 'H' (Revised)



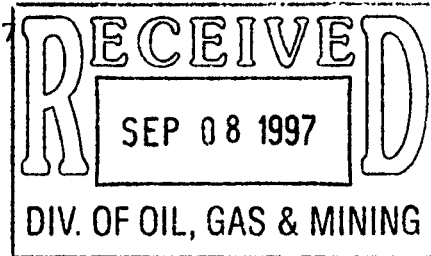
JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801) 738-5352



WILDROSE RESOURCES CORPORATION

September 5, 1997



Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: APD: Harbourtown Federal #44-34
SE/SE Section 34, T8S, R17E
API No. 43-013-31917
Duchesne County, Utah

CONFIDENTIAL

Gentlemen:

Enclosed for your files are a revised Exhibit A and H for the already approved APD for the captioned well. After approving this location, the BLM requested it be moved due to an archaeological site on location that they forgot about. Therefore, the location was moved per BLM request and the enclosed plats reflect where the location is now staked and will be drilled.

If you have questions regarding this change or need anything else please give me a call.

Very truly yours,
WILDROSE RESOURCES CORPORATION

Kary J. Kaltenbacher
Vice President

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: WILDROSE RESOURCES

Well Name: HARBOURTOWN FEDERAL 44-34

Api No. 43-013-31917

Section 34 Township 8S Range 17E County DUCHESNE

Drilling Contractor UNION

Rig # 7

SPUDDED:

Date 3/16/98

Time 2:15 PM

How ROTARY

Drilling will commence

Reported by KARY

Telephone #

Date: 3/17/98 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR W. Idrose Resources Corp.
ADDRESS 4949 S. Albion St.
Littleton, CO 80121

OPERATOR ACCT. NO. N 9660

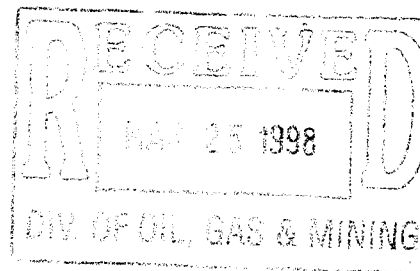
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|-----------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 12321 | 43-013-31917 | Harbortown Fed. 44-34 | SE/E | 34 | 85 | 17E | Duchesne | 3/16/98 | |
| WELL 1 COMMENTS: <i>Entity added 3-26-98. fee</i> | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

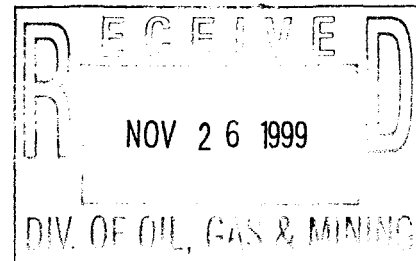


Kary Kattenbach
Signature
V.P.
Title
3/17/98
Date
Phone No. (303) 770-6566

DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation
Well: #44-34 Harbourtown Federal
T 8 S, R 17 E, Section 34
SE SE (799' FSL, 690' FEL)
Duchesne County, Utah
Projected TD - 5850'
Elevation: GR: 5070', KB: 5080' estimated
Contractor: Union Drilling Rig #7

CONFIDENTIAL



03/17/98 Day 1: TD-333'. WOC. MI & RU Union Rig #7. Drld 17 1/2" hole to 15'. Set 15' 13 3/8" conductor pipe. Drld 12 1/2" hole to 333' w/ Bit #2. Ran 7 jts (308') 8 5/8", 24#, J-55 csg w/ guide shoe & 3 centralizers. Set csg @ 318' KB. RU HOWCO. Pumped 5 BW & 20 bbl gel water. Cemented w/ 150 sx Class 'G' w/ 2% CaCl₂ & 1/4 #/sk Flocele. Plug down @ 4:00 AM 3/17/98. Had good cement to surface.

03/18/98 Day 2: TD-1572' drlg. Drld 1239' in 14 hrs w/ air/foam. NUBOP's. Tested BOP to 2000 psi, Csg to 1500. Ran Bit #3: 7 7/8" HTCGT28 @ 333'. Survey: 1/2 @ 1000'.

03/19/98 Day 3: TD-3253' drlg. Drld 1684' in 20 1/2 hrs w/ air/foam. Bit #3 has drld 2920' in 34 1/2 hrs. Surveys: 1/2 @ 1660', 3/4 @ 2150', 1 @ 2675'.

03/20/98 Day 4: TD-4275' drlg. Drld 1022' in 16 hrs w/ 2% KCl substitute. Pulled Bit #3 @ 3974' Bit #3 drld 3641' in 44 1/2 hrs. Ran Bit #4: 7 7/8" NT3M w/ mud motor @ 3974'. Bit # 4 has drld 301' in 6 hrs. Survey: 1 1/2 @ 3975'.

03/21/98 Day 5: TD-5350' drlg. Drld 1075' in 22 1/2 hrs w/ 2% KCl substitute. Bit #4 has drld 1376' in 28 1/2 hrs. Surveys: 2 @ 4492', 1 3/4 @ 5050'.

03/22/98 Day 6: TD-5880' logging. Drld 530' in 10 3/4 hrs w/ 2% KCl substitute. Pulled Bit #4 @ 5880'. Bit #4 has drld 1906' in 39 1/4 hrs. Reached TD @ 5:15 PM 3/21/98. RU Halliburton to log as follows:

DLL 5963' - surface'
SDL-DSN 5835' - 4000'

Logger's TD - 5880'. Now rerunning caliper and neutron logs due to bad caliper on 1st run.

03/23/98 Day 7: TD-5880'. PBTD-5791'. WOC. Ran 5 1/2" csg as follows:

Guide shoe
1 joint 5 1/2". 15.5#, J-55, LTC
Float collar
133 jts 5 1/2", 15.5#, J-55, LTC

w/ 10 centralizers. Set csg @ 5837'. Circulated for 3/4 hr. RU HOWCO. Pumped 5 BW & 20 bbl gel water. Cemented w/ 133 sx Hifill cement & 390 sx 50/50 Poz w/ 2% gel, 10% salt, 0.5% Halad 322. Displaced w/ 138 bbl water w/ Clayfix @ 7-8 BPM. Bumped plug w/ 2000 psi. Plug down @ 5:00 PM 3/22/98. Pulled BOP's. Set slips. Released rig @ 7:00 PM 3/22/98. Drop from report pending completion.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Wildrose Resources Corp.

3. Address and Telephone No.
3121 Cherryridge Road, Englewood, CO 80110 303-761-9965

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
835' FSL & 500' FEL SE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 34, T8S, R17E

5. Lease Designation and Serial No.

U-76955

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Harbour Town Fed. 44-34

9. API Well No.

43-013-31917

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Well Status

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production casing was set on this well on March 22, 1998 and the well is now waiting on completion. Anticipated completion date is first half of the year 2000. Enclosed is a copy of the daily drilling reports

14. I hereby certify that the foregoing is true and correct

Signed

Kary Katterbach

Title

V.P.

Date

11/20/99

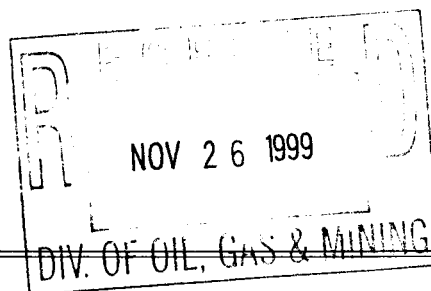
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



DAILY COMPLETION REPORT

CONFIDENTIAL

Operator: Wildrose Resources Corporation
 Well: #44-34 Harbourn Federal
 SE SE (799' FSL, 690' FEL)
 Duchesne County, Utah
 TD - 5880', PBTD - 5788'
 Elevation: GR: 5070', KB: 5080'
 Contractor: Pennant Well Service Rig #4

03/21/01 Day 1: MI & RU Pennant Well Service Rig #4. NUBOP's. Unload 196 jts used tbg. Ran 4 3/4" bit & Scraper, 1-6' pup jt tbg, & 181 jts 2 7/8" J-55 EVE tbg to 5512'. SIFN.

03/22/01 Day 2: Ran 9 jts tbg. Tag PBTD @ 5788'. Reverse circulate bottoms up until clean w/ 60 bbl 2% KCl water. Pressure tested csg & BOP's to 3000 psi - OK. Pulled 1 jt tbg. RU to swab. SWBD FL down to 5000'. Recovered approx 108 BW. POH w/ tbg. SIFN.

03/23/01 Day 3: RU HOWCO Wireline. Perforated Lower Douglas Creek sandstone: 5701'-76' (5'), 5674-80 (6') w/ 4 JSPF (44 holes) using 4" csg gun. Wireline saw FL @ 4050'. (?) RD HOWCO. Ran NC & SN on 189 jts tbg to 5749'. RU to swab. FL @ 4100'. (Yesterday's FL was apparently a mistake). Made 9 swab runs. Recovered 28 BLW. FL on final run was 5400'. SIFN.

03/24/01 Day 4: TP=0 (vacuum), CP=20 @ 7 AM 3/23/01. Made 1 swab run. FL @ 5300'. Recovered 1 BLW w/. POH w/ tbg. RU HOWCO to frac down 5 1/2" csg as follows:

Load hole w/ 5700 gal pad. Pressured up to 4000 psi. Zone would not break. Surged several times. Still would not break. Ran a Kline Model C-3 packer on 185 jts. Set packer @ 5628'. RU HOWCO to tbg to break down perfs. Put 1000 psi on annulus w/ rig pump. Pumped treated water down tbg. At 3500 psi the tbg or packer gave way but rig & HOWCO hands did not notify frac operator. Continue pumping down to tbg to 5380 psi when frac operator was finally notified that csg pressure was over 3500 psi (max pump gauge pressure). SD pump immediately. It appeared formation may have broke just prior to SD. Pressure dropped to 3000 psi within 30 seconds. Bled off pressure. Unset packer & pulled 1 jt. Reset packer. Tried to pressure up annulus. Circulated up tbg. POH w/ packer. Packer looked OK. Ran new packer on 34 stds to 2040'. Set packer. Pressure tested annulus to 3000 psi. OK. Ran packer to 5595' on 184 jts. Tried to pressure test annulus - circ up tbg. Hole in tbg. Unset packer. Dropped std valve. Pulled tbg. Found hole in jt 68. Std valve in the split jt. Replaced jt of tbg. Ran packer back to 5595' & set. Tested annulus to 3000 psi so csg OK. Dropped std valve. Pressure tested tbg to 3700 psi before std valve started leaking. Fished std valve w/ sand line. SI.

03/25/01 RU HOWCO to tbg. Tried to break perfs w/ treated water. Pumping into perfs @ 1/2 BPM @ 4000 psi. Unset packer. Ran 2 stds - packer @ 5715'. RU Howco. Spot 200 gal 15% HCl acid to end of tbg. Pull 2 stds. Reset packer @ 5595'. Pump acid into formation w/ 400 gal treated water. Got several breaks & finally big break. Pumping 5 BPM @ 1000 psi. ISIP=980 psi. Release packer & POH. RU HOWCO to frac down 5 1/2" csg:

| <u>VOLUME</u> | <u>EVENT</u> | <u>RATE</u> | <u>AVERAGE TREATMENT PRESSURE</u> |
|---------------|----------------------------------|-------------|---------------------------------------|
| 5700 gal | Prepad - treated water (in hole) | - | - |
| 3509 gal | Pad - 25# DeltaGel | 19 BPM | 1586 psi |
| 2006 gal | 1-4 ppg 20/40 | 29 BPM | 1776 psi |
| 1501 gal | 4-6 ppg 20/40 | 29 BPM | 1656 psi |
| 3015 gal | 6-8 ppg 20/40 | 29 BPM | 1372 psi |
| 5834 gal | 8 ppg 20/40 | 31 BPM | 1035 psi |
| 5671 gal | Flush - slick water w/ Clayfix | 32 BPM | 1415 psi |

Zone broke @ 2000 psi. Frac Volumes: 648 BW, 71,400# 20/40 sand. ISIP=1463 psi. Started flow back immediately. Flowed back 240 BLW in 4 hrs. Ran NC & SN to 2700'. Circulate hole - getting some sand. Finished TIH to 5285 on 174 jts. Flowed & displaced approx 40 BLW while TIH. Circulated hole - some sand. Lost approx 30 BLW while circulating. Circulated clean. POH w/ tbg. SIFN. 423 BLWTR. (Lower Douglas Creek).

03/26/01 SDF Sunday.

Operator: Wildrose Resources Corporation
Well: #44-34 Harbourton Federal
T 8 S, R 17 E, SE SE
Duchesne County, Utah

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03/27/01 Day 6: CP=50 psi @ 7 AM 3/26/01. Bled off pressure. Rig up HOWCO wireline. Perforated 'Blue' sandstone : 5072-78' (6') w/ 4 JSPF (24 holes) using 4" csg gun. RD HOWCO. PU & run Kline Model WLTC BP & Model C-3 packer on 170 jts tbg. Set BP @ 5150'. Pull 1 std. Set packer @ 5111'. Test BP to 3000 psi - OK. Release packer. Pull 1 jt tbg. Packer @ 5080'. RU HOWCO acid pumper. Spot 5 bbl 5% HCl acid @ end of tbg w/ 24 bbl heated & treated (2 gpm Clayfix & 1 gpm NEA - 96) water. Pulled 3 jts tbg. Set packer @ 4987'. Formation broke @ 3000 psi @ 1 BPM. Increase rate to 5.8 BPM @ 2550 psi. 22 bbl treated water into formation. ISIP=1800 psi. Bled off pressure. RD HOWCO. RU to swab. FL @ surface. Swbd 120 BLW back in 3 hrs. Final FL @ 4700' w/ 1% oil cut. 325 BLWTR (313 BLWTR - Lower Douglas Creek & 12 BLWTR - Blue). SIFN

03/28/01 Day 7: TP=10, CP=0 @ 7 AM 3/27/01. Made 1 swab run. FL @ 4400'. Recov 2 BF (est 15% oil) w/ show of gas. POH w/ tbg & packer. RU HOWCO to frac down 5 1/2 " csg as follows:

| <u>VOLUME</u> | <u>EVENT</u> | <u>RATE</u> | <u>AVERAGE TREATMENT</u> <u>PRESSURE</u> |
|---------------|-------------------------------|-------------|---|
| 900 gal | Prepad linear gel | - | - |
| 3507 gal | Pad - 25# DeltaGel | 22 BPM | Load csg |
| 1010 gal | 1-4 ppg 20/40 | 23 BPM | 2485 psi |
| 1004 gal | 4-6 ppg 20/40 | 25 BPM | 2589 psi |
| 2003 gal | 6-8 ppg 20/40 | 25 BPM | 2354 psi |
| 3015 gal | 8 ppg 20/40 | 27 BPM | 2144 psi |
| 5072 gal | Flush - slick water w/Clayfix | 25 BPM | 2327 psi |

Zone broke @ 2518 psi. Frac volumes: 393 BW, 40,100# 20/40 sand. ISIP=2160 psi. Started flowed back immediately. Flowed 114 BLW in 2 3/4 hrs. 289 BLWTR (Blue sandstone) 602 BLWTR (Lower Douglas Creek & Blue). SIFN.

03/29/01 Day 8: CP=250. Bled off pressure - about 2 BLW. PU & ran BP retrieving tool on tbg. Tag sand @ 5070' w/ 167 jts tbg. Circulate out sand to BP @ 5150' w/ 3 jts tbg. Circulate clean. Released BP. Pulled 2 stds tbg. Reset BP @ 5030'. Pulled 2 jts tbg. Pressure tested BP to 3000 psi - OK. Lay down 2 more jts tbg. POH w/ 81 stds tbg. Pull blind rams. Need new rubbers. Run 1 jt tbg. Shut pipe rams. SIFN. Note: Displaced & flowed approx 15 BLW while TIH. Lost no fluid while circulating. 272 BLWTR (Blue sandstone). 313 BLWTR (Lower Douglas Crk). 585 BLWTR (total).

03/30/01 Day 9 Replace blind rams. Pull 1 jt tbg. RU HOWCO wireline. Place 1 sk sand on BP @ 5030' (5017' - wireline) using dump bailer. Perforated 'Red' sandstone: 4991-96' (5') w/ 4 JSPF (20 holes) and 'Brown' sandstone: 4948-52' (4') w/ 4 JSPF (16 holes) using 4" csg gun. RD HOWCO. Run an Kline Model C-3 packer on 164 jts tbg. Set packer @ 4980'. RU HOWCO pump truck. Tried to break Red sandstone down tbg @ 3200 psi - no break. Unset packer. Spot 200 gal 15% HCl acid - 120 gal in annulus. 80 gal inside tbg. Set packer. Tried to break Red sandstone down tbg to 4000 psi. No break. Unset packer. Ran 14' tbg to 4994'. Pump 20 gal down tbg to spot acid across Red sandstone. Pull 14' tbg. Reset packer @ 4980'. Pump down tbg. Red sandstone broke @ 4200 psi @ 1 BPM. Increase rate to 4.4 BPM @ 2500 psi. Pumped 220 gal into Red sandstone. SD. ISIP=1800 psi. Bled off tbg pressure. Tried to break Brown sandstone down annulus. Would not break @ 3400 psi. Bled off pressure. RD HOWCO. Release packer. Lay down 2 jts tbg. Packer @ 4917'. RU to swab. SWBD 100 BLW in 2 1/2 hrs. Final FL @ 4400' w/ est 1% oil cut. SIFN. 313 BLWTR (Lower Douglas Creek) 172 BLWTR (Blue) 5 BLWTR (Red). 490 BLWTR (total).

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Operator: Wildrose Resources Corporation
Well: #44-34 Harbourn Federal
T 8 S, R 17 E, SE SE
Duchesne County, Utah

03/31/01 Day 10: TP=50 psi, CP= slight blow. Made 2 swab run. 1st run - FL @ 3700'. Recov 6 BLW (est 5% oil) w/ show of gas. 2nd run - FL @ 4000'. Recov 5 BLW w/ trace of oil & show of gas. POH w/ tbq & packer. RU HOWCO to frac down 5 1/2" csg as follows:

| VOLUME | EVENT | RATE | AVERAGE TREATMENT PRESSURE |
|----------|------------------------|--------|-------------------------------|
| 200 gal | 15% HCl acid | - | - |
| 1756 gal | Spacer - treated water | 12 BPM | Fill csg |
| 6200 gal | Pad - 25# DeltaGel | 12 BPM | 2450 psi |
| 1482 gal | 1/2 ppg 20/40 | 17 BPM | 2980 psi |
| 1306 gal | 1-4 ppg 20/40 | 21 BPM | 2949 psi |
| 1212 gal | 4-6 ppg 20/40 | 22 BPM | 2852 psi |
| 2382 gal | 6-8 ppg 20/40 | 23 BPM | 2594 psi |
| 3126 gal | 8 ppg 20/40 | 26 BPM | 2352 psi |
| 4934 gal | Flush - Slick water | 28 BPM | 2692 psi |

Formation broke @ 2760 psi @ 10 BPM. Frac volumes: 533 BW, 50,000# 20/40 sand. ISIP=2356 psi. Wait 15 min & start flow back. CP=1900 psi. Flowed back 152 BLW in 3 1/2 hrs. CP=0. 381 BLWTR (Red). 480 BLWTR (Lower Douglas Crk & Blue). SIFN.

04/01/01 Day 11: CP=150 psi. Bled off - getting some oil @ surface. TIH w/ BP retrieving tool on tbq to 4920' on 162 jts. No tag. Displaced & flowed approx 15 BLW. RU to circulate. Circ from 4920' to BP @ 5030' w/ 4 jts tbq. Started getting sand @ 4960'. Circ clean. Release BP. Pull 9 stds tbq. Lay down 1 jt. Set BP @ 4460'. Lay down 1 jt tbq. Test BP to 3000 psi - OK. Lay down 4 jts tbq. POH w/ tbq. Lost no fluid while circulating. SIFN. 366 BLWTR (Red). 480 BLWTR (Lower Douglas Crk & Blue).

04/02/01 SDF Sunday.

04/03/01 Day 12: RU HOWCO wireline. Place 1 sk sand on BP w/ dump bailer. Perforate 'Yellow' sandstone: 4388-94' (6') w/ 2 JSPF (12 holes) & "Green" sandstone: 4322-34' (12') w/ 2 JSPF (24 holes) using 4" csg gun. RD WLT. Ran a Kline Model C-3 packer on 141 jts tbq. Packer @ 4287'. RU HOWCO acid pumper. Pumped 30 bbl heated wtr w/ 2 gpm ClayFix & 1 gpm NEA-96 down tbq. Set packer. Put 1200 psi on backside. Broke Green sandstone @ 3100 psi @ 2 BPM. Increased rate to 5 BPM @ 1850 psi. ISIP=1100 psi. Pumped 6 BW into Greed sandstone. Bled off pressure. Released packer. Ran 2 jts tbq & 1-8' sub. Set packer @ 4357'. Pressured backside to 500 psi. Broke Yellow sandstone @ 4400 psi @ 1 BPM. Increased rate to 5.7 BPM @ 2950 psi. ISIP=1790 psi. Pumped 10 BW into Yellow sandstone. Bled off pressure. RD HOWCO. Release packer. Pull 1 std tbq. Packer @ 4287'. RU to swab. FL @ surface. SWBD 106 BLW in 14 runs. Est 2-5% oil cut last 5 runs. Final FL @ 4000'. SIFN. 753 BLWTR (Lower Douglas Crk, Blue, Red) 3 BLWTR (Green/Yellow).

04/04/01 Day 13: TP=150 psi, CP=150 @ 7 AM 4/3/01. Made 2 swab runs. 1st run - FL @ 3300'. Recov 8 BF (est 60% oil). 2nd run - FL @ 3800'. Recov 4 BF (est 10% oil). POH w/ tbq & packer. RU HOWCO to frac down 5 1/2" csg as follows:

| VOLUME | EVENT | RATE | AVERAGE TREATMENT PRESSURE |
|----------|---------------------|--------|-------------------------------|
| 528 gal | Prepad - linear gel | - | - |
| 5504 gal | Pad - 25# DeltaGel | 18 BPM | 1383 psi |
| 3015 gal | 1-4 ppg 20/40 | 30 BPM | 2237 psi |
| 3013 gal | 4-6 ppg 20/40 | 30 BPM | 2097 psi |
| 4806 gal | 6-8 ppg 20/40 | 30 BPM | 1972 psi |
| 5629 gal | 8 ppg 20/40 | 30 BPM | 1962 psi |
| 4321 gal | Flush - Slick water | 31 BPM | 2300 psi |

Frac volumes: 638 BW, 100,000# 20/40 sand. ISIP=2270 psi. Started flow back after 15 min. CP=2100 psi. Flowed back 251 BLW in 5 hrs. Getting some sand last 100 bbl. SIFN. 387 BLWTR (Green/Yellow). 753 BLWTR (Lower Douglas Crk & Blue, Red).

Operator: Wildrose Resources Corporation
Well: #44-34 Harbourn Federal
T 8 S, R 17 E, SE SE
Duchesne County, Utah

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04/05/01 Day 14: CP=150. Bled off pressure - approx 2 BLW. Ran BP retrieving tool on tbg to 4295'. Circulate down to BP @ 4460'. Started getting sand @ 4380'. Circulate clean. Release BP. POH w/ BP. Displaced & flowed approx 15 BLW while TIH. Lost no fluid while circulating. Ran NC & SN on tbg. Tag sand @ 5710'. Circulate out sand to 5780'. Displaced approx 15 BLW while TIH. Lost approx 40 BLW while circulating out sand. Circulate clean. Pull 25 stds tbg. EOT @ 4256'. RU to swab. FL @ surface. SWBD 56 BLW in 1 hr (9 runs). Final FL @ 600'. 1092 BLWTR (all zones). SIFN.

04/06/01 Day 15: TP=450, CP=50 @ 7 AM 4/5/01. Blew down tbg. FL @ 100'. SWBD 306 BF (est 73 BO & 233 BLW) in 9 hrs (45 runs). Final FL @ 2300'. Final oil cut 80-90% oil. SIFN. 859 BLWTR.

04/07/01 Day 16: TP=250, CP=250 @ 7 AM 4/6/01. Blew down tbg. FL @ 50'. Made 1 swab run - well started flowing. Flowed approx 20 BO. Made 2 more swab runs. Recov approx 25 BF (est 20 BO & 5 BLW). FL @ 1700' on 3rd run. RD Swab. Blew down csg. Ran 25 stds tbg to 5780' - no fill. Lay down 3 jts tbg. Pulled 10 stds. Getting oil out on backside. WO hot oiler. Pump 15 BLW @ 200 down backside. Finish POH w/ tbg. Ran NC, 1 jt tbg, 4' perf sub, SN, 46 jts tbg, tbg anchor, 140 jts tbg. Stripped off BOP's. Set anchor w/ 15,000# tension. EOT @ 5695', SN @ 5661'. TAC @ 4268'. NU wellhead. SIFN. 869 BLWTR.

04/08/01 Day 17: TP=50, CP=50 @ 7 AM 4/7/01. Pump 40 BLW @ 225 down tbg. Circulate up csg approx 20 BO. Run 2 1/2" X 1 1/2" X 12' X 14 1/2' RHAC pump, 153 - 3/4" rods, 72 - 7/8" rods, 1 - 6'X 7/8" pony & 1 - 1 1/2" X 22' polish rod. Space well out. Load tbg w/ 3 BLW to 200 psi. Stroke pump to 700 psi - OK. Bleed off. RD & MO Pennant Well rig. Start unit @ 2:00 PM 4/7/01. 74" stroke, 5 SPM. Pump 60 BLW in 18 hrs. CP=350 psi @ 8 AM 4/8/01. 852 BLWTR.

04/09/01 Pumped 75 BO & 47 BLW in 24 hrs. CP=135 psi. 805 BLWTR.

04/10/01 Pumped 64 BO & 36 BLW in 22 hrs. CP=125 psi. 769 BLWTR.

04/11/01 Pumped 98 BO & 14 BLW in 24 hrs. CP=125 psi. 755 BLWTR.

04/12/01 Pumped 93 BO & 0 BLW in 24 hrs. CP=130 psi.

04/13/01 Pumped 28 BO & 32 BLW in 24 hrs. CP=135 psi. 725 BLWTR.

04/14/01 Pumped 80 BO & 0 BLW in 24 hrs. CP=140 psi.

04/15/01 Pumped 75 BO & 0 BLW in 24 hrs. CP=140 psi.

FINAL REPORT

DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation
Well: #44-34 Harbourtown Federal
T 8 S, R 17 E, Section 34
SE SE (799' FSL, 690' FEL)
Duchesne County, Utah
Projected TD - 5850'
Elevation: GR: 5070', KB: 5080' estimated
Contractor: Union Drilling Rig #7

CONFIDENTIAL

03/17/98 Day 1: TD-333'. WOC. MI & RU Union Rig #7. Drld 17 1/2" hole to 15'. Set 15' 13 3/8" conductor pipe. Drld 12 1/2" hole to 333' w/ Bit #2. Ran 7 jts (308') 8 5/8", 24#, J-55 csg w/ guide shoe & 3 centralizers. Set csg @ 318' KB. RU HOWCO. Pumped 5 BW & 20 bbl gel water. Cemented w/ 150 sx Class 'G' w/ 2% CaCl2 & 1/4 #/sk Flocele. Plug down @ 4:00 AM 3/17/98. Had good cement to surface.

03/18/98 Day 2: TD-1572' drlg. Drld 1239' in 14 hrs w/ air/foam. NUBOP's. Tested BOP to 2000 psi, Csg to 1500. Ran Bit #3: 7 7/8" HTCCT28 @ 333'. Survey: 1/2 @ 1000'.

03/19/98 Day 3: TD-3253' drlg. Drld 1684' in 20 1/2 hrs w/ air/foam. Bit #3 has drld 2920' in 34 1/2 hrs. Surveys: 1/2 @ 1660', 3/4 @ 2150', 1 @ 2675'.

03/20/98 Day 4: TD-4275' drlg. Drld 1022' in 16 hrs w/ 2% KCl substitute. Pulled Bit #3 @ 3974' Bit #3 drld 3641' in 44 1/2 hrs. Ran Bit #4: 7 7/8" NT3M w/ mud motor @ 3974'. Bit # 4 has drld 301' in 6 hrs. Survey: 1 1/2 @ 3975'.

03/21/98 Day 5: TD-5350' drlg. Drld 1075' in 22 1/2 hrs w/ 2% KCl substitute. Bit #4 has drld 1376' in 28 1/2 hrs. Surveys: 2 @ 4492', 1 3/4 @ 5050'.

03/22/98 Day 6: TD-5880' logging. Drld 530' in 10 3/4 hrs w/ 2% KCl substitute. Pulled Bit #4 @ 5880'. Bit #4 has drld 1906' in 39 1/4 hrs. Reached TD @ 5:15 PM 3/21/98. RU Halliburton to log as follows:

DLL 5963' - surface'
SDL-DSN 5835' - 4000'

Logger's TD - 5880'. Now rerunning caliper and neutron logs due to bad caliper on 1st run.

03/23/98 Day 7: TD-5880'. PBTD-5791'. WOC. Ran 5 1/2" csg as follows:

Guide shoe
1 joint 5 1/2". 15.5#, J-55, LTC
Float collar
133 jts 5 1/2", 15.5#, J-55, LTC

w/ 10 centralizers. Set csg @ 5837'. Circulated for 3/4 hr. RU HOWCO. Pumped 5 BW & 20 bbl gel water. Cemented w/ 133 sx Hifill cement & 390 sx 50/50 Poz w/ 2% gel, 10% salt, 0.5% Halad 322. Displaced w/ 138 bbl water w/ Clayfix @ 7-8 BPM. Bumped plug w/ 2000 psi. Plug down @ 5:00 PM 3/22/98. Pulled BOP's. Set slips. Released rig @ 7:00 PM 3/22/98. Drop from report pending completion.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

1401 17TH STREET, SUITE 1000, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

See Attached Exhibit

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

See Attached Exhibit

9. API Well No.

See Attached Exhibit

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging Back☐ Non-Routine Fracturing☐ Final Abandonment Notice☐ Casing repair☐ Water Shut-off☐ Altering Casing☐ Conversion to Injection☒ Other Change of Operator☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells.
The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

I hereby certify that the foregoing is true and correct. (Current Contract Operator)

Signed

Bill I. Pennington
Bill I. Pennington

Title

President, Inland Production Company

Date

4/15/04

(This space of Federal or State office use.)

Approved by

Karl J. Howard

Title

Petroleum Engineer

Date

5/20/04

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

CONFIDENTIAL

2. NAME OF OPERATOR
Wildrose Resources Corp.

3. ADDRESS OF OPERATOR
3121 Cherryridge Rd, Englewood, CO 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 835' FSL & 500' FEL (SE/SE)

At top prod. interval reported below
Same

At total depth
Same

14. PERMIT NO. 43-013-31917 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

U-76955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harbourtown Fed.

9. WELL NO.

44-34

10. FIELD AND POOL, OR WILDCAT

monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T8S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUNDED 3/16/98 16. DATE T.D. REACHED 3/21/98 17. DATE COMPL. (Ready to prod.) 4/7/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5063' GR 19. ELEV. CASINGHEAD 5063'

20. TOTAL DEPTH, MD & TVD 5880' 21. PLUG, BACK T.D., MD & TVD 5788' 22. IF MULTIPLE COMPL. HOW MANY* - 23. INTERVALS DRILLED BY - 24. ROTARY TOOLS 0'-TD 25. CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4322' - 5706' Green River

CONFIDENTIAL
PERIOD
EXPIRED
ON 5-7-02

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
VLL, VSD/DSN, EBL-5-7-01

27. WAS WELL CORED
No

CASING LOG (Report all strings set in well)

| PIPE SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-----------|-----------------|----------------|-----------|---------------------|---------------|
| 8 5/8" | 24 | 318' | 12 1/4" | 150 SX (to surface) | - |
| 5 1/2" | 15.5 | 5837' | 7 7/8" | 523 SX | - |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| N/A | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2 7/8 | 5695' | No |

31. PERFORATION RECORD (Interval, size and number)

5701'-06', 5674'-80' .5" hole 44 holes
5072'-5078' .5" hole 24 holes
4991'-96', 4948'-52' .5" hole 36 holes
4388'-94', 4322'-34' .5" hole 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 5674'-5706' | 71400# 20/40, 648 bbl fluid |
| 5072'-5078' | 40100# 20/40, 393 bbl fluid |
| 4991'-4996' | 50000# 20/40, 533 bbl fluid |
| 4322'-4394' | 100000# 20/40, 638 bbl fluid |

33. PRODUCTION

| | | | | | | | |
|---------------------------------|------------------------|--|------------------------------|----------------|-----------------|---|--------------------------------|
| DATE FIRST PRODUCTION 4/8/01 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - beam | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 4/14/01 | HOURS TESTED 24 | CHOKE SIZE - | PROD'N. FOR TEST PERIOD → | OIL—BBL. 80 | GAS—MCF. 20 | WATER—BBL. 0 | GAS-OIL RATIO 250 |
| FLOW. TUBING PRESS. - | CASING PRESSURE 140 | CALCULATED 24-HOUR RATE → | OIL—BBL. 80 | GAS—MCF. 20 | WATER—BBL. 0 | | OIL GRAVITY-API (CORR.) 31° |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel, sold

TEST WITNESSED BY

E. Wilcken

35. LIST OF ATTACHMENTS

Logs, Daily Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kay Kattenberg

TITLE V. P.

DATE 4/30/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|---------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Green River | 1475' | 1475' |
| | | | | Douglas Creek | 4796' | 4796' |

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit |
| 2. NAME OF OPERATOR: Inland Production Company <i>N5160</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <i>Denver</i> STATE <i>Co</i> ZIP <i>80202</i> PHONE NUMBER: <i>(303) 893-0102</i> | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | | 8. WELL NAME and NUMBER: See Attached Exhibit |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: |
| | | COUNTY: |
| | | STATE: <i>UTAH</i> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation *N9660*
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) *Marc MacAluso* TITLE *CEO, Wildrose Resources Corporation*
SIGNATURE *[Signature]* DATE *4/15/04*

(This space for state use only)

RECEIVED

APR 26 2004

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

| Unit | API | Well | Comp | Size | Loc | S | T | W | N | E | S | W | U | TA | UT | OW |
|------|------------|-----------------------|------|----------|-------------------|----|------|------|------|-----|----------|---|---|----|----|----|
| N | 4304731528 | REX LAMB 34-1 | WR | 4932* GR | 2116 FNL 2132 FEL | 34 | SWNE | 040S | 010E | UTA | FEE | | | | | OW |
| N | 4304731692 | REX LAMB 34-2 | WR | 4932* GR | 2018 FNL 1068 FEL | 34 | SENE | 040S | 010E | UTA | FEE | | | | | OW |
| N | 4301331914 | HARBOURTOWN FED 21-33 | WR | 5129* GR | 0513 FNL 1938 FWL | 33 | NENW | 080S | 170E | DU | U-71368 | | | | | OW |
| N | 4301331915 | HARBOURTOWN FED 42-33 | WR | 5128* GR | 1954 FNL 0851 FEL | 33 | SENE | 080S | 170E | DU | U-71368 | | | | | OW |
| N | 4301331916 | HARBOURTOWN FED 23-34 | WR | 5088* GR | 1943 FSL 2162 FWL | 34 | NESW | 080S | 170E | DU | U-71368 | | | | | OW |
| N | 4301331917 | HARBOURTOWN FED 44-34 | WR | 5063* GL | 0835 FSL 0500 FEL | 34 | SESE | 080S | 170E | DU | U-71368 | | | | | OW |
| N | 4304732080 | FEDERAL #23-26 | WR | 4910* KB | 2113 FSL 1844 FWL | 26 | NESW | 080S | 180E | UTA | U-36442 | | | | | OW |
| N | 4304732700 | FEDERAL 24-26 | WR | 4913* GR | 0660 FSL 1980 FWL | 26 | SESW | 080S | 180E | UTA | U-36442 | | | | | OW |
| N | 4304732720 | FEDERAL 13-26 | WR | 4905* GR | 2018 FSL 0832 FWL | 26 | NWSW | 080S | 180E | UTA | U-36442 | | | | | OW |
| N | 4304732731 | FEDERAL 12-26 | WR | 4924* GR | 2956 FSL 0470 FWL | 26 | SWNW | 080S | 180E | UTA | U-36442 | | | | | GW |
| N | 4304732847 | FEDERAL 34-26 | WR | 4907* GR | 0741 FSL 1957 FEL | 26 | SWSE | 080S | 180E | UTA | U-75532 | | | | | OW |
| N | 4304732732 | FEDERAL 43-27 | WR | 4862* GR | 1917 FSL 0559 FEL | 27 | NESE | 080S | 180E | UTA | U-36442 | | | | | OW |
| N | 4304732733 | FEDERAL 14-28 | WR | 4902* GR | 0860 FSL 0846 FWL | 28 | SWSW | 080S | 180E | UTA | U-51081 | | | | | OW |
| N | 4304732743 | FEDERAL 13-28 | WR | 4955* GR | 2007 FSL 0704 FWL | 28 | NWSW | 080S | 180E | UTA | U-36442 | | | | | OW |
| N | 4304731464 | PARIETTE FED 10-29 | WR | 4890* GR | 1843 FSL 2084 FEL | 29 | NWSE | 080S | 180E | UTA | U-51081 | | | | | OW |
| N | 4304731550 | W PARIETTE FED 6-29 | WR | 4892* GR | 1978 FNL 2141 FWL | 29 | SENE | 080S | 180E | UTA | U-36846 | | | | | OW |
| N | 4304732079 | FEDERAL 44-29 | WR | 4993* KB | 0660 FSL 0660 FEL | 29 | SESE | 080S | 180E | UTA | U-51081 | | | | | OW |
| N | 4304732701 | FEDERAL 43-29 | WR | 4886* GR | 1904 FSL 0710 FEL | 29 | NESE | 080S | 180E | UTA | U-51081 | | | | | OW |
| N | 4304732742 | FEDERAL 34-29 | WR | 4917* GR | 0712 FSL 1925 FEL | 29 | SWSE | 080S | 180E | UTA | U-51081 | | | | | OW |
| N | 4304732848 | PARIETTE FED 32-29 | WR | 4870* GR | 1942 FNL 1786 FEL | 29 | SWNE | 080S | 180E | UTA | U-36846 | | | | | OW |
| N | 4304731116 | NGC ST 33-32 | WR | 4930* GR | 1914 FSL 1911 FEL | 32 | NWSE | 080S | 180E | UTA | ML-22058 | | | | | OW |
| N | 4304732077 | FEDERAL 12-34 | WR | 4845* KB | 1571 FNL 0375 FWL | 34 | SWNW | 080S | 180E | UTA | U-51081 | | | | | OW |
| N | 4304732702 | FEDERAL 42-35 | WR | 4815* GR | 1955 FNL 0463 FEL | 35 | SENE | 080S | 180E | UTA | U-51081 | | | | | OW |
| N | 4304732721 | FEDERAL 43-35 | WR | 4870* GR | 2077 FSL 0696 FEL | 35 | NESE | 080S | 180E | UTA | U-49430 | | | | | OW |
| N | 4304731345 | GULF STATE 36-13 | WR | 4831* GR | 1850 FSL 0600 FWL | 36 | NWSW | 080S | 180E | UTA | ML-22057 | | | | | OW |
| N | 4304731350 | GULF STATE 36-11 | WR | 4837* GR | 0677 FNL 0796 FWL | 36 | NWNW | 080S | 180E | UTA | ML-22057 | | | | | OW |
| N | 4304731864 | GULF STATE 36-12 | WR | 4882* GR | 1778 FNL 0782 FWL | 36 | SWNW | 080S | 180E | UTA | ML-22057 | | | | | OW |
| N | 4304731892 | GULF STATE 36-22 | WR | 4923* GR | 1860 FNL 1980 FWL | 36 | SENE | 080S | 180E | UTA | ML-22057 | | | | | OW |
| N | 4304732580 | UTD STATE 36-K | WR | 4809* GR | 2120 FSL 1945 FWL | 36 | NESW | 080S | 180E | UTA | ML-22057 | | | | | OW |
| N | 4304732581 | UTD STATE 36-M | WR | 4744* KB | 0848 FSL 0648 FWL | 36 | SWSW | 080S | 180E | UTA | ML-22057 | | | | | OW |
| N | 4304731415 | WILDROSE FEDERAL 31-1 | WR | 4871* GR | 2051 FSL 0683 FWL | 31 | NWSW | 080S | 190E | UTA | U-30103 | | | | | OW |
| N | 4301330642 | MONUMENT BUTTE 1-3 | WR | 5156* GR | 1945 FSL 0816 FWL | 03 | NWSW | 090S | 170E | DU | U-44004 | | | | | OW |
| N | 4301330810 | MONUMENT BUTTE 2-3 | WR | 5107* GR | 1918 FNL 1979 FWL | 03 | SENE | 090S | 170E | DU | U-44004 | | | | | OW |
| N | 4301331760 | PINEHURST FEDERAL 3-7 | WR | 5096* GR | 2062 FNL 1999 FEL | 03 | SWNE | 090S | 170E | DU | 61252 | | | | | OW |
| N | 4301331761 | PINEHURST FEDERAL 3-8 | WR | 5030* GR | 1980 FNL 0660 FEL | 03 | SENE | 090S | 170E | DU | 61252 | | | | | OW |
| N | 4301331764 | RIVIERA FEDERAL 3-11 | WR | 5123* GR | 2050 FSL 2008 FWL | 03 | NESW | 090S | 170E | DU | U-44004 | | | | | OW |
| N | 4301332183 | RIVIERA FED 3-9 | WR | 5030 GR | 1922 FSL 0605 FEL | 03 | NESE | 090S | 170E | DU | U-44004 | | | | | OW |
| N | 4301332184 | RIVIERA FED 3-10 | WR | 5108 GR | 2100 FSL 2190 FEL | 03 | NWSE | 090S | 170E | DU | U-44004 | | | | | OW |
| N | 4301331023 | FEDERAL 15-1-B | WR | 5177* GR | 0660 FNL 1983 FEL | 15 | NWNE | 090S | 170E | DU | U-44429 | | | | | OW |
| N | 4304732777 | BIRKDALE FED 13-34 | WR | 5067* GR | 1768 FSL 0615 FWL | 34 | NWSW | 090S | 180E | UTA | U-68618 | | | | | OW |

END OF EXHIBIT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit |
| 2. NAME OF OPERATOR: Inland Production Company N5160 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: - |
| 3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202 | | 7. UNIT or CO-AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 8. WELL NAME and NUMBER: See Attached Exhibit |
| PHONE NUMBER: (303) 893-0102 | | 9. API NUMBER: |
| 10. FIELD AND POOL OR WILDCAT: | | |
| COUNTY: | | |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

| | |
|--|--|
| NAME (PLEASE PRINT) Bill I. Pennington | TITLE President, Inland Production Company |
| SIGNATURE <i>Bill I. Pennington</i> | DATE 4/15/04 |

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

APR 26 2004

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

May 21, 2004

Bill I. Pennington
Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wells: Harbortown Fed. 23-34,
Harbortown Fed. 44-34
S1/2, Sec. 34, T8S, R17E
Duchesne County, Utah
Lease No. U-76955

Dear Mr. Pennington:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced wells on the leased land.

Our records show that a right-of-way, UTU-74563, has been issued for the off lease portion of the road to the subject wells. In order for Inland Production Company to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Inland Production Company. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Wildrose Resources Corp.

RECEIVED
MAY 27 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/15/2004

| FROM: (Old Operator): | TO: (New Operator): |
|--|--|
| N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965 | N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102 |

CA No.

Unit:

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | |
|-----------------------|-----|------|------|------------|-----------|------------|-----------|-------------|---|
| HARBOURTOWN FED 21-33 | 33 | 080S | 170E | 4301331914 | ✓ 12304 | Federal | P | OW | |
| HARBOURTOWN FED 42-33 | 33 | 080S | 170E | 4301331915 | ✓ 12310 | Federal | P | OW | |
| HARBOURTOWN FED 23-34 | 34 | 080S | 170E | 4301331916 | ✓ 12320 | Federal | P | OW | C |
| HARBOURTOWN FED 44-34 | 34 | 080S | 170E | 4301331917 | ✓ 12321 | Federal | P | OW | |
| FEDERAL #23-26 | 26 | 080S | 180E | 4304732080 | ✓ 11265 | Federal | P | OW | |
| FEDERAL 24-26 | 26 | 080S | 180E | 4304732700 | ✓ 11808 | Federal | P | OW | |
| FEDERAL 13-26 | 26 | 080S | 180E | 4304732720 | ✓ 11832 | Federal | P | OW | |
| FEDERAL 12-26 | 26 | 080S | 180E | 4304732731 | ✓ 11896 | Federal | P | GW | |
| FEDERAL 34-26 | 26 | 080S | 180E | 4304732847 | ✓ 12123 | Federal | P | OW | |
| FEDERAL 43-27 | 27 | 080S | 180E | 4304732732 | ✓ 11903 | Federal | S | OW | |
| FEDERAL 14-28 | 28 | 080S | 180E | 4304732733 | ✓ 11908 | Federal | S | OW | |
| FEDERAL 13-28 | 28 | 080S | 180E | 4304732743 | ✓ 11915 | Federal | TA | OW | |
| PARIETTE FED 10-29 | 29 | 080S | 180E | 4304731464 | ✓ 1428 | Federal | P | OW | |
| W PARIETTE FED 6-29 | 29 | 080S | 180E | 4304731550 | ✓ 9905 | Federal | S | OW | |
| FEDERAL 44-29 | 29 | 080S | 180E | 4304732079 | ✓ 11267 | Federal | S | OW | |
| FEDERAL 43-29 | 29 | 080S | 180E | 4304732701 | ✓ 11816 | Federal | P | OW | |
| FEDERAL 34-29 | 29 | 080S | 180E | 4304732742 | ✓ 11918 | Federal | P | OW | |
| PARIETTE FED 32-29 | 29 | 080S | 180E | 4304732848 | ✓ 12144 | Federal | P | OW | |
| FEDERAL 12-34 | 34 | 080S | 180E | 4304732077 | ✓ 11276 | Federal | S | OW | |
| FEDERAL 42-35 | 35 | 080S | 180E | 4304732702 | ✓ 11811 | Federal | S | OW | |
| | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on 4/26/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 4/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2004
3. Bond information entered in RBDMS on: 4/28/2004
4. Fee wells attached to bond in RBDMS on: 4/28/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

| | | | | | |
|---------|--------|--------|--------|-------|--------|
| UTSL- | 15855 | 61052 | 73088 | 76561 | |
| 071572A | 16535 | 62848 | 73089 | 76787 | |
| 065914 | 16539 | 63073B | 73520A | 76808 | |
| | 16544 | 63073D | 74108 | 76813 | |
| | 17036 | 63073E | 74805 | 76954 | 63073X |
| | 17424 | 63073O | 74806 | 76956 | 63098A |
| | 18048 | 64917 | 74807 | 77233 | 68528A |
| UTU- | 18399 | 64379 | 74808 | 77234 | 72086A |
| | 19267 | 64380 | 74389 | 77235 | 72613A |
| 02458 | 26026A | 64381 | 74390 | 77337 | 73520X |
| 03563 | 30096 | 64805 | 74391 | 77338 | 74477X |
| 03563A | 30103 | 64806 | 74392 | 77339 | 75023X |
| 04493 | 31260 | 64917 | 74393 | 77357 | 76189X |
| 05843 | 33992 | 65207 | 74398 | 77359 | 76331X |
| 07978 | 34173 | 65210 | 74399 | 77365 | 76788X |
| 09803 | 34346 | 65635 | 74400 | 77369 | 77098X |
| 017439B | 36442 | 65967 | 74404 | 77370 | 77107X |
| 017985 | 36846 | 65969 | 74405 | 77546 | 77236X |
| 017991 | 38411 | 65970 | 74406 | 77553 | 77376X |
| 017992 | 38428 | 66184 | 74411 | 77554 | 78560X |
| 018073 | 38429 | 66185 | 74805 | 78022 | 79485X |
| 019222 | 38431 | 66191 | 74806 | 79013 | 79641X |
| 020252 | 39713 | 67168 | 74826 | 79014 | 80207X |
| 020252A | 39714 | 67170 | 74827 | 79015 | 81307X |
| 020254 | 40026 | 67208 | 74835 | 79016 | |
| 020255 | 40652 | 67549 | 74868 | 79017 | |
| 020309D | 40894 | 67586 | 74869 | 79831 | |
| 022684A | 41377 | 67845 | 74870 | 79832 | |
| 027345 | 44210 | 68105 | 74872 | 79833 | |
| 034217A | 44426 | 68548 | 74970 | 79831 | |
| 035521 | 44430 | 68618 | 75036 | 79834 | |
| 035521A | 45431 | 69060 | 75037 | 80450 | |
| 038797 | 47171 | 69061 | 75038 | 80915 | |
| 058149 | 49092 | 69744 | 75039 | 81000 | |
| 063597A | 49430 | 70821 | 75075 | | |
| 075174 | 49950 | 72103 | 75078 | | |
| 096547 | 50376 | 72104 | 75089 | | |
| 096550 | 50385 | 72105 | 75090 | | |
| | 50376 | 72106 | 75234 | | |
| | 50750 | 72107 | 75238 | | |
| 10760 | 51081 | 72108 | 76239 | | |
| 11385 | 52013 | 73086 | 76240 | | |
| 13905 | 52018 | 73087 | 76241 | | |
| 15392 | 58546 | 73807 | 76560 | | |



Office of the Secretary of State

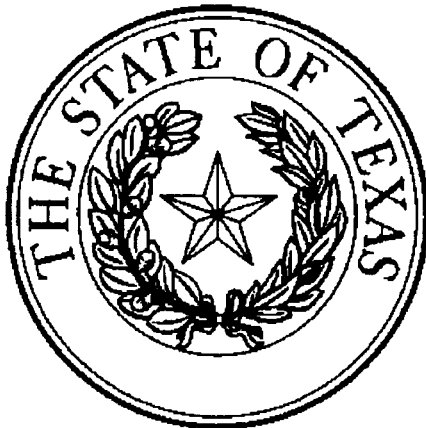
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

JAN 2 / 2005

INLAND

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2685-
N5160

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|-----------------------|-------------------|--------------|---------------------------|---------------|----|----|-----|----------|--------------|-------------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| C | 12304 | 12391 | 43-013-31914 | Harbourtown Fed 21-33 | NE/NW | 33 | 8S | 17E | Duchesne | | 12/1/2004 |
| WELL 1 COMMENTS: <u>GRRV</u> <u>1/31/05</u> | | | | | | | | | | | |
| C | 12310 | 12391 | 43-013-31915 | Harbourtown Fed 42-33 | SE/NE | 33 | 8S | 17E | Duchesne | | 12/1/2004 |
| WELL 2 COMMENTS: <u>GRRV</u> <u>1/31/05</u> | | | | | | | | | | | |
| C | 12320 | 12391 | 43-013-31916 | Harbourtown Fed 23-34 | NE/SW | 34 | 8S | 17E | Duchesne | | 12/1/2004 |
| WELL 3 COMMENTS: <u>GRRV</u> <u>1/31/05</u> | | | | | | | | | | | |
| C | 12321 | 12391 | 43-013-31917 | Harbourtown Fed 44-34 | SE/SE | 34 | 8S | 17E | Duchesne | | 12/1/2004 |
| WELL 4 COMMENTS: <u>GRRV</u> <u>1/31/05</u> | | | | | | | | | | | |
| C | 13596 | 12391 | 43-013-32183 | Greater Boundary 9-3-9-17 | NE/SE | 3 | 8S | 17E | Duchesne | | 12/1/2004 |
| WELL 5 COMMENTS: <u>GRRV</u> <u>1/31/05</u> | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or well well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/88)

Kebbie S. Jones
Signature

Kebbie S. Jones

Production Clerk
Title

January 27, 2005
Date

PAGE 03

INLAND

4356463031

01/27/2005 14:19

3. FILE

Designation of Agent/Operator

Merger

9/1/2004

TO: (New Operator):
N2695-Newfield Production Company
Route 3 Box 3630
Myton, UT 84052
Phone: 1-(435) 646-3721

Unit:

WELL(S)

[illegible]

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
835 FSL 500 FEL

SESE Section 34 T8S R17E

5. Lease Serial No.

USA UTU-76955

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.

HARBOUR TOWN FED 44-34

9. API Well No.

4301331917

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input checked="" type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

OCT 19 2010

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Eric Sundberg
Signature

Title

Regulatory Lead

Date

10/11/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-71368 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052 | | 8. WELL NAME and NUMBER: HARBOURTOWN FED 44-34 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0835 FSL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 34 Township: 08.0S Range: 17.0E Meridian: S | | 9. API NUMBER: 43013319170000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/23/2013 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input checked="" type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 01/23/2013. Initial MIT on the above listed well. On 01/23/2013 the casing was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 150 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09770 | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 19, 2013 | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 1/25/2013 | |

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 1/12/13
Test conducted by: Chris Walters
Others present: _____

| | |
|---|--|
| Well Name: <u>Harbortown Fed. 44-34-8-17</u> Type: <u>ER SWD</u> Status: <u>AC TA UC</u> | |
| Field: <u>Monument Butte</u> | |
| Location: <u>SE/NE</u> Sec: <u>34</u> T: <u>8</u> N: <u>S</u> R: <u>17</u> E: <u>W</u> County: <u>Duchesne</u> State: <u>UT</u> | |
| Operator: <u>Newfield</u> | |
| Last MIT: <u>1</u> <u>1</u> | Maximum Allowable Pressure: _____ PSIG |

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

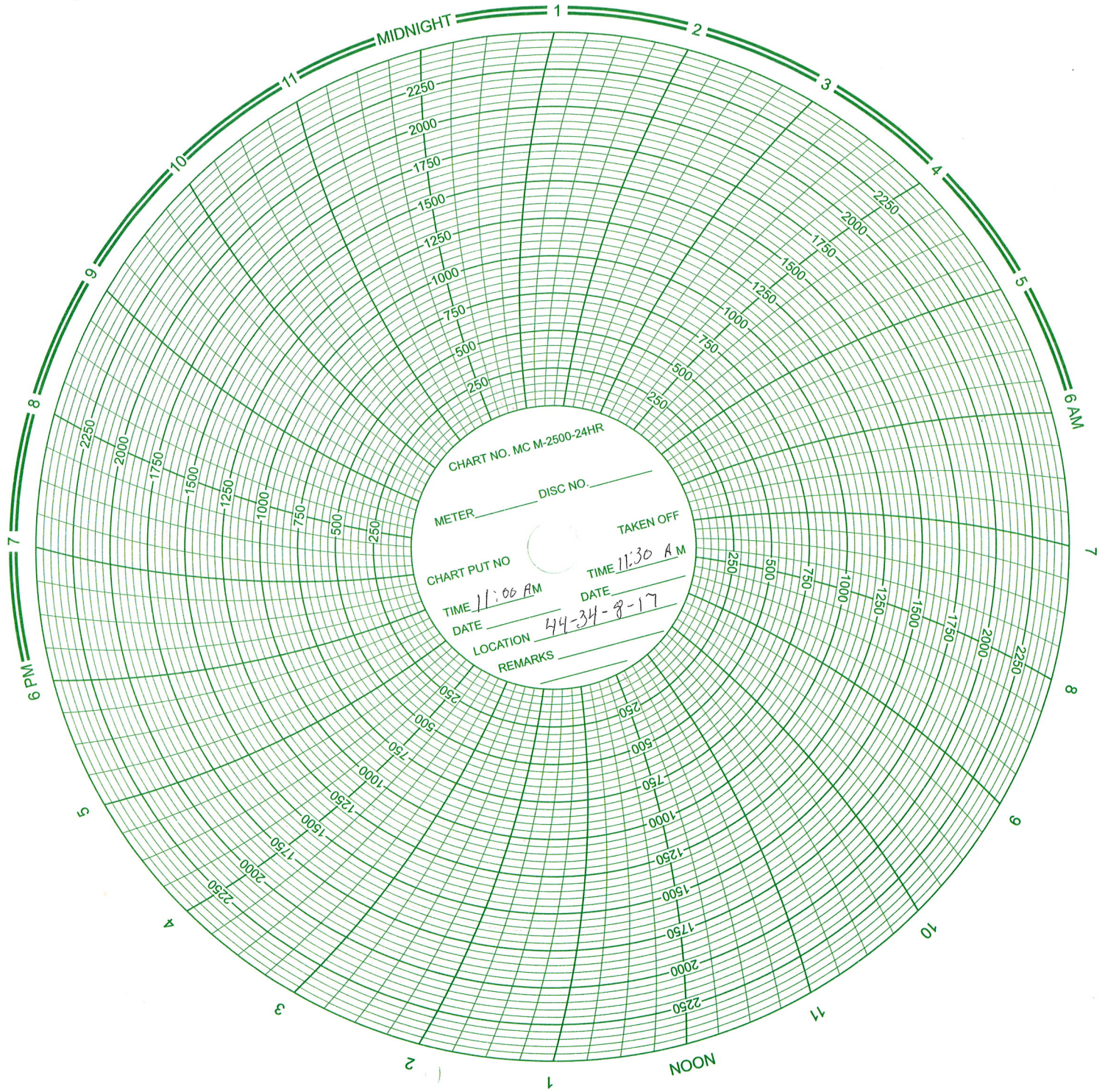
Pre-test casing/tubing annulus pressure: 1625 psig

| MIT DATA TABLE | | Test #1 | Test #2 | Test #3 |
|------------------------|--|---|---|---|
| TUBING | | PRESSURE | | |
| Initial Pressure | <u>150</u> psig | psig | psig | psig |
| End of test pressure | <u>150</u> psig | psig | psig | psig |
| CASING / TUBING | | ANNULUS PRESSURE | | |
| 0 minutes | <u>1625</u> psig | psig | psig | psig |
| 5 minutes | <u>1625</u> psig | psig | psig | psig |
| 10 minutes | <u>1625</u> psig | psig | psig | psig |
| 15 minutes | <u>1625</u> psig | psig | psig | psig |
| 20 minutes | <u>1625</u> psig | psig | psig | psig |
| 25 minutes | <u>1625</u> psig | psig | psig | psig |
| 30 minutes | <u>1625</u> psig | psig | psig | psig |
| _____ minutes | psig | psig | psig | psig |
| _____ minutes | psig | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:



Daily Activity Report**Format For Sundry****HRBRTWN 44-34-8-17****11/1/2012 To 3/28/2013****1/18/2013 Day: 1****Conversion**

NC #1 on 1/18/2013 - miru nc#1,h/o Csg,U/S pmp,flush tbg, s/p,fill & p/tst tbg to 3500 psi, good tst,U/S pmp,pooh L/D rod prod string,c/sdfn. - 9:30AM MIRU NC#1, BMW H/Oiler pmp 60 BW D/Csg, R/D Unit, U/S pmp, Flush Tbg W/- 40 BW, S/P, Fill Tbg W/-30 BW, P/Test Tbg To 3500 Psi Good Test, U/S pmp, POOH W/-1 1/2X26' Polish Rod, 2 3/4 4 Per, 72- 7/8 Slick, 123- 3/4 Slick, 30- 3/4 4 Per & pmp, Flushed Tbg W/-20 BW On TOOH, SWI 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 9:30AM MIRU NC#1, BMW H/Oiler pmp 60 BW D/Csg, R/D Unit, U/S pmp, Flush Tbg W/- 40 BW, S/P, Fill Tbg W/-30 BW, P/Test Tbg To 3500 Psi Good Test, U/S pmp, POOH W/-1 1/2X26' Polish Rod, 2 3/4 4 Per, 72- 7/8 Slick, 123- 3/4 Slick, 30- 3/4 4 Per & pmp, Flushed Tbg W/-20 BW On TOOH, SWI 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 9:30AM MIRU NC#1, BMW H/Oiler pmp 60 BW D/Csg, R/D Unit, U/S pmp, Flush Tbg W/- 40 BW, S/P, Fill Tbg W/-30 BW, P/Test Tbg To 3500 Psi Good Test, U/S pmp, POOH W/-1 1/2X26' Polish Rod, 2 3/4 4 Per, 72- 7/8 Slick, 123- 3/4 Slick, 30- 3/4 4 Per & pmp, Flushed Tbg W/-20 BW On TOOH, SWI 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$6,690**1/21/2013 Day: 2****Conversion**

NC #1 on 1/21/2013 - n/u bop,rel t/a,pooh w/tbg prod, l/d Excess Tbg,rih w/-Pkr Assembly & tbg Prod,swi, c/sdfn. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, N/U BOP, R/U R/Flr, Rel T/A, POOH W/-140 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O Ring, L/D 33 Jts Tbg, T/A, 14 Jts Tbg, S/N, Bleed Nipple, 1 Jts Tbg, N/C On Float. BMW H/Oiler Flushed Tbg W/-25 BW On TOOH. P/U & RIH W/-2 3/8 Re entry Guide, 2 3/8 XN Nipple, 2 3/8X4.15 Tbg Sub, 2 3/8X2 7/8 XO, 5 1/2 Arrow #1 Pkr, 4 3/4 OD On Off Tool, 2 7/8 S/N, 140 Jts 2 7/8 Tbg, SWI, 5:00PM C/SDFN, 5:00PM-5:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, N/U BOP, R/U R/Flr, Rel T/A, POOH W/-140 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O Ring, L/D 33 Jts Tbg, T/A, 14 Jts Tbg, S/N, Bleed Nipple, 1 Jts Tbg, N/C On Float. BMW H/Oiler Flushed Tbg W/-25 BW On TOOH. P/U & RIH W/-2 3/8 Re entry Guide, 2 3/8 XN Nipple, 2 3/8X4.15 Tbg Sub, 2 3/8X2 7/8 XO, 5 1/2 Arrow #1 Pkr, 4 3/4 OD On Off Tool, 2 7/8 S/N, 140 Jts 2 7/8 Tbg, SWI, 5:00PM C/SDFN, 5:00PM-5:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, N/U BOP, R/U R/Flr, Rel T/A, POOH W/-140 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O Ring, L/D 33 Jts Tbg, T/A, 14 Jts Tbg, S/N, Bleed Nipple, 1 Jts Tbg, N/C On Float. BMW H/Oiler Flushed Tbg W/-25 BW On TOOH. P/U & RIH W/-2 3/8 Re entry Guide, 2 3/8 XN Nipple, 2 3/8X4.15 Tbg Sub, 2 3/8X2 7/8 XO, 5 1/2 Arrow #1 Pkr, 4 3/4 OD On Off Tool, 2 7/8 S/N, 140 Jts 2 7/8 Tbg, SWI, 5:00PM C/SDFN, 5:00PM-5:30PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$14,100**1/22/2013 Day: 3****Conversion**

NC #1 on 1/22/2013 - owu,h/olr pmp 20 bw pad d/tbg,drop sv,fill tbg,p/tst tbg to 3,000 psi,good tst,fish sv,n/d bop,pmp pkr fluid,set pkr,fill & p/tst csg to 1,500 psi,csg psi never stblzed, swi, c/sdfn. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop S/V, Fill Tbg W/-18BW, P/Test Tbg To 3,000 Psi Good Test. R/U S/Line Ovrshot RIH & Fish SV, R/D R/Flr, N/D BOP, N/U W/-HD, H/Oiler pmp 15 Gal Pkr Fluid W/-70 BW

D/Csg, N/D W/-HD, Set Pkr In 15,000 Tension, N/U W/-HD, Fill Csg W/-26 BW, P/Test Csg & Pkr To 1,500 Psi, Csg Psi Unstabilized, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop S/V, Fill Tbg W/-18BW, P/Test Tbg To 3,000 Psi Good Test. R/U S/Line Ovrshot RIH & Fish SV, R/D R/Flr, N/D BOP, N/U W/-HD, H/Oiler pmp 15 Gal Pkr Fluid W/-70 BW D/Csg, N/D W/-HD, Set Pkr In 15,000 Tension, N/U W/-HD, Fill Csg W/-26 BW, P/Test Csg & Pkr To 1,500 Psi, Csg Psi Unstabilized, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop S/V, Fill Tbg W/-18BW, P/Test Tbg To 3,000 Psi Good Test. R/U S/Line Ovrshot RIH & Fish SV, R/D R/Flr, N/D BOP, N/U W/-HD, H/Oiler pmp 15 Gal Pkr Fluid W/-70 BW D/Csg, N/D W/-HD, Set Pkr In 15,000 Tension, N/U W/-HD, Fill Csg W/-26 BW, P/Test Csg & Pkr To 1,500 Psi, Csg Psi Unstabilized, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$32,464

1/23/2013 Day: 4

Conversion

NC #1 on 1/23/2013 - Good Test On Csg, R/D Rig Move Out, Ready For MIT, (Final Rig Report). - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, W/-1500 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, Final Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, W/-1500 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, Final Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, W/-1500 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, Final Report. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$34,649

1/24/2013 Day: 5

Conversion

Rigless on 1/24/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 01/22/2013 the casing was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 150 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09770 - Initial MIT on the above listed well. On 01/22/2013 the casing was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 150 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09770 - Initial MIT on the above listed well. On 01/22/2013 the casing was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 150 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09770 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$62,783

Pertinent Files: [Go to File List](#)

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-71368 |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 8. WELL NAME and NUMBER: HARBOURTOWN FED 44-34 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0835 FSL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 34 Township: 08.0S Range: 17.0E Meridian: S | | 9. API NUMBER: 43013319170000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/7/2013 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input checked="" type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>The above reference well was put on injection at 8:30 AM on 02/07/2013. EPA # UT22197-09770</p> </div> <div style="width: 35%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>February 25, 2013</p> </div> </div> | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 2/8/2013 | |

Sundry Number: 34632 API Well Number: 43013319170000

| | | |
|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-71368 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
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| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/7/2013 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TUBING | |
| | <input checked="" type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 8:30 AM on 02/07/2013. EPA # UT22197-09770 | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 2/8/2013 | |

RECEIVED: Feb. 08, 2013

Spud Date: 3/16/98
 Put on Production: 4/7/01
 GL: 5063' KB: 5073'

Harbourtown Federal 44-34-8-17

Initial Production: 80 BOPD,
 20 GAS, 0 BWPD

Injection Wellbore Diagram

SURFACE CASING

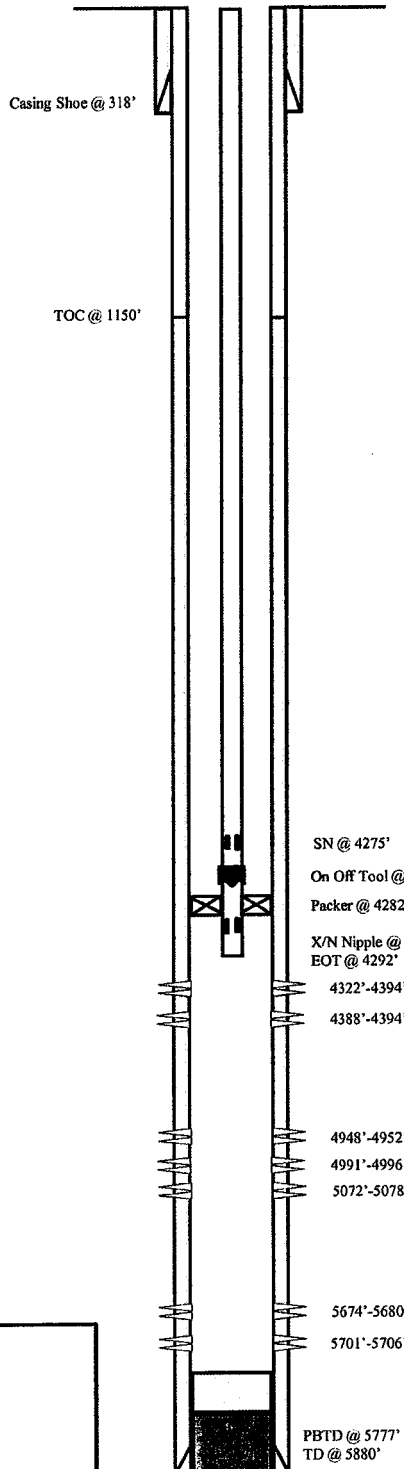
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH:
 DEPTH LANDED: 318'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts.
 DEPTH LANDED: 5837'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 523 sxs cement
 CEMENT TOP AT: 1150' per CBL.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts (4265.5')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4275.5' KB
 ON/OFF TOOL AT: 4276.6'
 ARROW #1 PACKER CE AT: 4281.85'
 XO 2-3/8 x 2-7/8 J-55 AT: 4285.6'
 TBQ PUP 2-3/8 J-55 AT: 4286.1'
 X/N NIPPLE AT: 4290.3'
 TOTAL STRING LENGTH: EOT @ 4291.78'



FRAC JOB

| | | |
|----------|-------------|---|
| 3/25/01 | 5674'-5706' | Frac zone with 71,400# 20/40 sand in 648 bbls fluid. |
| 3/28/01 | 5072'-5078' | Frac zone with 40,100# 20/40 sand in 393 bbls fluid. |
| 3/31/01 | 4948'-4996' | Frac zone with 50,000# 20/40 sand in 533 bbls fluid. |
| 4/04/01 | 4322'-4394' | Frac zone with 100,000# 20/40 sand in 638 bbls fluid. |
| 12/03/02 | | Pump change. |
| 01/23/13 | | Convert to Injection Well |
| 01/23/13 | | Conversion MIT Finalized - update tbg detail |

PERFORATION RECORD

| Date | Depth Range | SPF | Holes |
|---------|-------------|-------|----------|
| 3/23/01 | 5701'-5706' | 4 SPF | 20 holes |
| 3/23/01 | 5674'-5680' | 4 SPF | 24 holes |
| 3/27/01 | 5072'-5078' | 4 SPF | 24 holes |
| 3/30/01 | 4991'-4996' | 4 SPF | 20 holes |
| 3/30/01 | 4948'-4952' | 4 SPF | 16 holes |
| 4/03/01 | 4322'-4334' | 2 SPF | 24 holes |
| 4/03/01 | 4388'-4394' | 2 SPF | 12 holes |

NEWFIELD

Harbourtown Fed. 44-34-8-17

835' FSL & 500' FEL

SESE Section 34-T8S-R17E

Duchesne Co, Utah

API #43-013-31917 Lease #UTU-76955